District I 1625 N. French Dr., Hobbs, NM 88240 District II			E	State of New Mexico Energy, Minerals & Natural Resource					Form C-104 es Revised August 1, 2011			
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division				Submit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			505	1220 South St. Francis Dr. Santa Fe, NM 87505				AMENDED REPORT				
	I.	REOUE	EST FO				HO	RIZATION	ТОГ	TRANSI	PORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA												
Mewbourne Oil Company						14744						
PO Box 5270						³ Reason for Filing Code/ Effective Date						
Hobbs, NM	88241					New Well / 07/13/13						
⁴ API Numbe	er	⁵ Pool	Name	e					⁶ Pool Code			
30 - 025-40	982	Antel	ope Ridge	Ridge; Bone Spring RECEIVED					22	00		
⁷ Property C	ode	⁸ Pro	perty Nan	perty Name						⁹ Well Number		
39670		Mad		Dog 35 CN State Com						1H		
II. ¹⁰ Su	rface Lo	cation										
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
C	35	235	34Ē		150	North		1980		West	Lea	
¹¹ Bo	ttom Ho	le Locatio)n					· · · · · · · · · · · · · · · · · ·			۲ <u>ــــــــــــــــــــــــــــــــــــ</u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the	East/West line		County	
N	35	238	34E		340	South		2293		West	Lea	
¹² Lse Code	¹³ Produc	ing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective I	Date	¹⁷ C-12	29 Expiration Date	
S		Code		ate						1		
		owing		3/13								
		Transpor	ters								20	
¹⁸ Transpor	ter				¹⁹ Transpor					1	²⁰ O/G/W	
OGRID					and Ad						· · ·	
34053				Plains Marketing 3514 Lovington Hwy							0	
	100000											
	Hobbs, NM 88240								22			
034951 Regency Gas Services									G			
301 Commerce Street Ste 700												
Ft. Worth, TX 76102												
										2019.000		
											5999). 1997	
TX 7 XX 7-11	Comm	ation Data		N /	aling fou of			n at this time				

IV. Well Completion Data We are asking for a tubing exemption at this time.

²¹ Spud Date 03/31/13		dy Date 13/13	²³ TD ²⁴ PBTD 16100' 16069'		²⁵ Perforations 11816' - 16069'	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
17 1/2"		13 ¾"		826'		700	
12 ¼"		9 5%''		4858'		1650	
8 3/1''		7"		11738'		1000	
6 ¼"		4 1/2"		11496' - 1608	0'	TOL @ 11496'	

V. Well Test Data

³¹ Date New Oil 07/13/13 ³² Gas Delivery Date 07/13/13		³³ Test Date 07/21/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 280		
³⁷ Choke Size NA	³⁸ Oil 523	³⁹ Water 1814	⁴⁰ Gas 272		⁴¹ Test Method Production		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief CHILL FOR THE	en above is true and	OIL CONSERVATION DIVISION				
Printed name: U Jackie Lathan	¢ y		Title: Petroleum Engineer, 19				
Title: Regulatory			Approval Date: NUV 1 & 2013				
E-mail Address: jlathan@mewbourne	.com						
Date: 07/30/13	Phone: 575-393-5905						

NOV 1 4 2013

1