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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL			OCD Hobbs	OMB Expire	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
			HOBBS OC	5. Lease Serial No. NMNM055953	39	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				CD 6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instruc	ctions on reverse sid	NOV 1 2 201. ie.	<b>3</b> 7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well			RECEIVED	8. Well Name and No. JAMES FEDERAL 20H		
2. Name of Operator Contact: DEYSI FAVE CIMAREX ENERGY COMPANY OF COMail: dfavela@cimarex.com			A 9. API Well No. 30-025-41251-00-X1		-00-X1	
3a. Address3b. Phone No600 NORTH MARIENFELD STREET, SUITE 600Ph: 432-62MIDLAND, TX 79701Ph: 432-62			area code)	e) 10. Field and Pool, or Exploratory SAND DUNES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		n, and State	
Sec 29 T23S R32E NENV 32.165625 N Lat, 103.415			LEA COUNTY, NM			
12. CHECK A	PPROPRIATE BOX(ES) TO	D INDICATE NATU	RE OF NOTICI	E, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	D Pro	oduction (Start/Resume)	U Water Shut-Off	
_	Alter Casing	Fracture Trea	it 🗖 Re	clamation	Well Integrity	
Subsequent Report	Casing Repair	New Constru	-	complete	🔀 Other Change to Original A	
🗖 Final Abandonment Notic	e Change Plans	Plug and Aba Plug Back		mporarily Abandon ater Disposal	PD	
determined that the site is ready Cimarex Energy Respectf A bond log was ran on the log, the apparent TOC is t planned operations are as 1) Establish an injection ra pressure, while holding ap 2) RU wireline and run a to the 5-1/2" x 9-5/8" annulus	ully request changes to the A James Fed 20H inside the 5 below the 9-5/8" shoe. (9-5/8" follows: the down the 5-1/2" x 9-5/8" a proximately 500 psi on the inside the 5-1/2" cas	PD as follows: -1/2" production casir ) was set at 4,780'. nnulus (not to exceec side of the 5-1/2" cas ing while pumping a	ngAccording to 2,500 psi pump ng) racer material c	the bond	, and the operator has	
14. I hereby certify that the foregoing		<u> </u>				
Electronic Submission #224114 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 10/30/2013 (14DMH0080SE) Name(Printed/Typed) DEYSI FAVELA Title DRILLING TECHNICIAN						
			4.0/00/0010			
Signature (Electro	nic Submission)	Date OR FEDERAL OR S				
					<u> </u>	
_Approved_By_CHRISTOPHER WALLS				GINEER	Date 11/07/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a ent statements or representations as	crime for any person know to any matter within its ju	ingly and willfully isdiction.	to make to any department o	or agency of the United	
** BLM R	EVISED ** BLM REVISED	) ** BLM REVISED	** BLM REVI	SED ** BLM REVISE	13	

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## Additional data for EC transaction #224114 that would not fit on the form

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## 32. Additional remarks, continued

- 4) Pump cement down the 5-1/2?? x 9-5/8??
  5) WOC for 48 hours
  6) Run another CBL and evaluate

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- a. If needed, pump more coment down the 5-1/2" x 9-5/8", WOC, and run another CBL
  7) Pressure test 5-1/2" x 9-5/8" annulus
  8) Proceed with perforating and fracturing operations.