District I 1625 N. French I District II 811 S. First St., 7	os, NM 88	34035 O	<b>CO</b> Er	arou N	State of Nev Minerals & 1		sourc	ces	Form C-10 Revised August 1, 20					
811 S. First St., A	Artesia, N	VM 88210	09	r 5013	0.5	•				one co	py to ap	propriat	e District Office	
1000 Rio Brazos District IV	tec, NM 8	1M 87505	Oil Conservation 1220 South St. F. Santa Fe, NM				rancis Dr.				☐ AMENDED REPORT			
1220 S. St. Franc	I.		146			•		ЮН	RIZATION	TO	ΓRΑΝ	SPORT	Γ	
Operator n			SS						<sup>2</sup> OGRID Nur	nber	14744			
Mewbourne Oil Company PO Box 5270							<sup>3</sup> Reason for Filing Code							
Hobbs, NM  4 API Number	T	<sup>5</sup> Pool Na	ma			New Well / 09/19/13  6 Pool Code								
30 - 025 - 40					r Bone S	pring Shale				- 1	97838			
<sup>7</sup> Property C 39260	ode		<sup>8</sup> Propert Red Hills			od Com	9 V			Vell Number				
	rface I	Locatio	<del></del>	s west	ZZ CN F	eu Com				117				
C 22 26		n Town 26S	ship R	٠,	Lot Idn   Feet from th		e North/South Line North		Feet from the 2310	East/ West	East/West line West		County Lea	
			ole Location		T -4 T - 1 E - 4 C 41		North/Cauth !		Feet from the	T	E (OX) P			
N N	UL or lot no. Section		ownship Range S 32E		Lot Idn	340 270		North/South line South		East/West lin		e County Lea		
12 Lse Code F	F Code		thod 14	Date		<sup>15</sup> C-129 Per			2279 C-129 Effective			-129 Expiration Date		
III. Oil and Gas Transporters														
18 Transpor	rter	19 Transporter Name										<sup>20</sup> O/G/W		
OGRID		and Address Shell Trading US Co.												
35246						PO Bo					559	O		
		7			· : · · · · · · · · · · · · · · · · · ·	Houston,	Y Energy							
298751	7				3		e Street Ste 700					G		
						Ft. Worth,	TX 76102							
TV/ - W/all	l Como	-104:00	Data	τ.	Va ana a	alina fon a		C						
IV. Well Com		22 Ready I		Date		23 TD	n exemption from  24 PBTD		25 Perfora	tions	ons		<sup>26</sup> DHC, MC	
07/11/13  27 Hole Size		09/19/13				615' MD	13467' MD		9350' - 13	467'			NA	
	- Casing			g & Tubing Size		<sup>29</sup> Depth Set 655'		<u> </u>		30 Sa	30 Sacks Cement			
17 ½"				····	13 78						550			
12 1/4"		•			9 %''		4405'					2200		
8 3/411							13595'					2150		
V. Well	Test D	lata	<u> </u>		···		-1W					··· ···· ·		
31 Date New	Date New Oil 32 Gas		Delivery Date 09/19/13		<sup>33</sup> Test Date 09/21/13		<sup>34</sup> Test Lengt 24 hrs		th 35 T	og. Pressure NA		<sup>36</sup> Csg. Pressure 990		
<sup>37</sup> Choke S NA	l		<sup>38</sup> Oil 598	•		Water 3591	<sup>40</sup> Gas 794					41 Test Method Producing		
<sup>42</sup> I hereby cer	tify that	the rules	of the Oi	il Cons	ervation I	Division have			OIL CONSER	VATIO	N DIVIS	ION		
been complied complete to the						e is true and				_				
Signature:	<u> </u>	<b>4</b>	X	20 +	ha)	Approved by:								
Printed name:							Title: Petroleum Engineer							
Jackie Lathan Title:		· · ·			<del> </del>		A					Π1 <b>2</b>		
Regulatory E-mail Addres	<u>-</u>		·		<del></del>				NO	v 1	<b>4</b> 20	13		
jlathan@mewl		com												
Date:	/01/13		Phone: 575-39	: 93-5905	5									
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