State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III

Submit one copy to appropriate District Office

1000 Rio Brazos I District IV				0.5	122	220 South St. Francis De Santa Fe, NM 87505							
1220 S. St. Franci									ideachta	NI TEAN T	rd a Nici	DADT	
	<u>I.</u>			<u> </u>	KALL	OWABLE	AND AUT	HU.			IKANSI	PURI	
Operator name and Address							² OGRID Number 217817						
ConocoPhillips Company P.O. Box 51810							³ Reason for Filing Code/ Effective Date					tive Date	
Midland, T		0	,						ND		oue, miles		
. 4 API Number	Name			6 Pool Code									
30 - 025-41205 MALJAMAR; YESO WE						WEST					44500		
⁷ Property Co		erty Nan		VVEST					⁹ Well Number				
38653	. 1	-	Y FEDI							24			
4.0	face L					-							
	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet from th	e East/	West line	County	
i i	18	17S	_ 1	32E			SOUTH			WES		LEA	
K 18 178						2310	ISOUTH	300111		WES	<u>I</u>	LEA	
					T . 4 T/3 .	E. 4 C 4b.	North/South	12	East from 41	. 1 17	West line	Country	
UL or lot no.	Section	Town	snip	Range	Lot Idn	reet from the	: North/South -	une	Feet from th	e Last/	west line	County	
12 Lse Code	Code		ethod 14 Gas Co			¹⁵ C-129 Per	mit Number 16 (C-129 Effectiv	e Date	¹⁷ C-1	29 Expiration Date	
F III. Oil a	P nd Cae	Tron	enor	tore]		
111. On a		s 11aji	spor	iers	····	19 Transpa	wtow Nome			······································		²⁰ O/G/W	
OGRID		¹⁹ Transporter Name and Address								. O/G/W			
005108	/ SI	SENTINEL TRANSPORTATION 4001 E 42ND ST STE 307									o		
ODESSA, TX 79762													
221115	F	RONT	[ER]	FIELD S	ERVIC	ES, LLC			-		G	,	
	42	200 EA ULSA,	ST S	KELLY 74135	DRIVE	SÚITE 700							
	1	o Liga,	OK	74133									
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IV. Well	Comp	lation	Doto									•	
21 Spud Dat					<u>T</u>	²³ TD	²⁴ PBTD		25 Perfor	tioma	1	²⁶ DHC, MC	
1 • 1			²² Ready Date 09/2013		6890'	. 10	6830'		5406'-6548		,	DHC, MC	
1		0/09/20		79					ı) ·	30		
2' Hol	le Size		²⁸ Casing & Tubing Size				²⁹ Depth Set				³⁰ Sacl	ks Cement	
12 1/4"			8 5/8"			J	707'			500	500		
7 7/8"			5 1/2"				6878'			1350			
			<u> </u>		***************************************								
			2 7/8"				6628'			NA			
,.													
V Wall 7	Foct Da		<u> </u>						·		***************************************		
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date							34 Test Length 35 Tbg. Press					36 Car. D	
		Gas I								35 Tbg. Pressure		³⁶ Csg. Pressure	
10/22/2013					1	8/2013	24 HR		375			•	
37 Choke Siz	ze		³⁸ Oil		39	Water	40 Gas				ļ.	41 Test Method	
		8 BBL	S		282 BE	BLS	109 MCF						
42					1								
⁴² I hereby certi									OIL CONSE	RVATIO	N DIVISIO	N	
been complied complete to the						is true and				. .			

Approved by:

Approval Date:

Title:

ashley.bergen@cop.com

Staff Regulatory Technician

(432)688-6938

Ashley Bergen

Signature:

Title:

Date:

Printed name:

E-mail Address:

10/04/2013

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