Form 3160=5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

			-047	NMNM82926		
SUNDRY N	IOTICES AND REPO Form for proposals:	ORTS ON WELLS to drill or to re-entek	A 13 501.	6. If Indian, Allottee or	r Tribe Name	
abandoned well.	Use Form 3160-3 (A	PD) for such propo	sals.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agree	ment Name an	d/or No
				7. If Ollit of CA/Agice	ment, ivanic an	u/OI INO.
1. Type of Well				0.117.11.37		
Oil Well Gas Well Other				8. Well Name and No. Top Hat 26 Federal #1		
2. Name of Operator COG Operating LLC				9. API Well No. 30-025-31228		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
One Concho Center 600 W Illinois Avenue, Midland, TX 79701	432-685-4332		Halfway;Morrow (Gas)			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State		
660 FSL & 1980 FWL, Unit N, Sec 26, T20S, R33E				Lea		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC				CE REPORT OR OTHE	ER DATA	
				·	EKDATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Deepen	Prod	oduction (Start/Resume)		
Trouble of Masar	Alter Casing	Fracture Treat	Recl			tegrity
Cubassuart Papart	Casing Repair	New Construction	Reco	nplete		
✓ Subsequent Report	Change Plans			porarily Abandon	Change of Operator	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal		
Attach the Bond under which the variable following completion of the involve testing has been completed. Final determined that the site is ready for this is notification of Change of Ope COG Operating LLC, as new opera portion of lease described. Bond Coverage: BLM Bond No. NW Change of Opeartor Effective: May	red operations. If the operat Abandonment Notices must r final inspection.) erator on the above reference tor, accepts all applicable IB000740; NMB000215 1, 2013 SUAPPI	ion results in a multiple complete filed only after all required named well. terms, conditions, stipulations, Sti	letion or recomp ments, including ons and restric	oletion in a new interval, reclamation, have been	, a Form 3160-4 completed and . artions conductors	the operator has eted on this lease or
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	ed/Typed)				-
Kanicia Castillo			Title Lead Regulatory Analyst			
Signature -	Date 07/3	Date 07/31/2013				
	THIS SPACE	FOR FEDERAL OR	STATE OF	FISE PUSE AVE	n	1/
Approved by	2/1///		F		<u> </u>	1
(/pM/_ ()	Mille	TT (-)		1_		17
Conditions of approval, if any freattache that the applicant holds legal or equitable entitle the applicant to conduct operations	ritle s not warrant or certify ct lease which would Office		NOV - 8 2015	Qate	√ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will				to Anda kol folan Mide panting n	COMEGNEY of D	ne United States any false,
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				CARLSBAD FIELD OF	FICE	

(Instructions on page 2)

NOV 18 2013

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 5/1/2013

11/8/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.