

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB Hobbs
HOBBS OCB

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 13 2013

RECEIVED

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: Recomplete

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address Attn: DAVID H. COOK, 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010
3a. Phone No. (include area code) (405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface UNIT K, 1650 FSL & 1980 FWL PP: 1650 FSL & 1980 FWL

At top prod. interval reported below
At total depth UNIT K, 2618 FSL & 1991 FWL; 20-22S-34E

14. Date Spudded 07/29/2008 15. Date T.D. Reached 12/25/2012 16. Date Completed 02/24/2013
 D & A Ready to Prod.

18. Total Depth: MD 14,350' TVD 14,350' 19. Plug Back T.D.: MD 14,225' TVD 14,225' 20. Depth Bridge Plug Set: MD MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
No open hole logs were run
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20, K-55	96.5#	0	827'		1025sx		Surface	
17-1/2"	13-3/8, K-55	61#	0	2,290'		1,350sx		Surface	
12-1/4"	9-5/8, N-80	40#	0	5,172'		1,700sx		Surface	
8-3/4"	5-1/2", P-110	17#	0	14,266'		3,210sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2nd BONE SPRING	10,560'	14,202'	10,560' - 14,202'	0.42"	252	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,560' - 14,202'	Frac 7 Stages w/ total: 1,063,010# 30/50 White Sand, 21,319 gallons 7.5% HCL, 765,211# SLC, 20/40, flush w/4,849 bbls SW (See attached detailed summary)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/24/13	2/27/13	24	→	335	434	123			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		140	→	335	434	123			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

PRODUCING ACCEPTED FOR RECORD

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

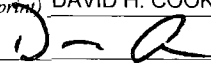
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1617'	1901'		RUSTLER	1617'
TOP OF SALT	1901'	3420'		TOP OF SALT	1901'
BASE OF SALT	3420'	4193'		BASE OF SALT	3420'
CAPTIAN REEF	4193'	7085'		CAPTIAN REEF	4137'
BRUSHY CANYON	7085'	8509'	OIL & SALT WATER	BRUSHY CANYON	7085'
BONE SPRING	8509'	11409'	OIL & SALT WATER	BONE SPRING	8509'
WOLFCAMP	11409'	TD	OIL & SALT WATER	WOLFCAMP	11409'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST
 Signature  Date 10/16/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.