

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

NOV 13 2013  
RECEIVED

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-41341

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number

57H

9. OGRID Number

6137

10. Pool name or Wildcat

Triple X; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

405-228-7203

3. Address of Operator

333 West. Sheridan Avenue

Oklahoma City, OK 73102-5015

405-228-7203

4. Well Location

Unit Letter O : 150 feet from the South line and 2150 feet from the East lineSection 22Township 23SRange 33E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3691.3

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐

OTHER: Casing Change

☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests to modify the surface casing point as defined below. In addition Devon would remove the 20" annular from the surface hole section as stated in the Permit comments.

Original casing point: 1,325'

Adjusted casing point: 1,450'

**Adjusted cement volume:**

**Lead slurry** - Fluid Weight 13.50 lbm/gal

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Slurry Yield: 1.72 ft<sup>3</sup>/sk Total Mixing Fluid: 9.09 Gal/sk

Top of Fluid: 0 ft, Volume: 160 bbl, Sacks: 505 sks

**Tail Slurry** - HALCEM (TM) SYSTEM Fluid Weight 14.80 lbm/gal, 1 % Calcium Chloride - Flake (Accelerator) Slurry Yield:

1.34 ft<sup>3</sup>/sk 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Total Mixing Fluid: 6.34 Gal/sk, Top of Fluid: 825 ft

Volume: 99.07 bbl, Sacks: 420 sks

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Associate

DATE 11/12/2013

Type or print name: Trina C. Couch

E-mail address: trina.couch@dmn.com

PHONE: 405-228-7203

**For State Use Only**

APPROVED BY:

TITLE

Petroleum Engineer

DATE

NOV 18 2013

Conditions of Approval (if any):

NOV 18 2013