Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NOV **1 3 2013** Expir 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED				NMLC058698A		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 8920003410		
Type of Well Gas Well □ Other				8. Well Name and No. MCA UNIT 488		
Name of Operator CONOCOPHILLIPS COMPANY CONOCOPHILLIPS COMPANY E-Mail: ashley.martin@conocophillips.com				9. API Well No. 30-025-41393-00-X1		
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-688-6938				10. Field and Pool, or Exploratory MALJAMAR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 23 T17S R32E SWSW 70FSL 510FWL 32.484685 N Lat, 103.443847 W Lon				LEA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REPO	RT, OR OTHER	R DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete			
☐ Final Abandonment Notice	_ •	☐ Plug and Abandon	☐ Temporarily	Abandon	Diffing Operations	
13. Describe Proposed or Completed Ope	-	☐ Plug Back	☐ Water Dispo			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RIH w/ 7 /8" drill bit & drilled ahead to 4385' TD reached on 10/30/13. RIH w/ 104 jts of 5 1/2", 17#, J-55 csg set @ 4368'. 1st ACP set @ 3775', 2nd ACP set @ 942' & DV tool set @ 940'. Pumped 500 sx (288 bbls) of class C lead cmt & 320 sx (78 bbls) of class C tail cmt. Disp w/ 61 bbls FW, bump plug & circ 129 bbls to surf. Pressured up to 1960# to inflate ACP set @ 942' then pressured up to 2488# to inflate ACP set @ 3775'. Drop cancelation cone to cancel DV tool. ND BOP NU WH. RDMO. The first stage cmt procedure went according to plan, so the contingency procedures were not needed.						
14. I hereby certify that the foregoing is true and correct.						
		PS COMPÁNY, sent to t	he Hobbs			
Name (Printed/Typed) ASHLEY BERGEN Name (Printed/Typed) ASHLEY BERGEN Title STAFF REGULATORY TECH						
Name (11 mew Typed) ASTLETT	THE STAFF	REGULATORT	TECH			
Signature (Electronic S	Submission)	Date 11/05/2	013			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE	, , _		
Approved By ACCEPT	JAMES A _{Title} SUPERVIS			Date 11/10/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:				any department or	agency of the United	