

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10260
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name HUGH
4. Well Location Unit Letter: A 660 feet from the NORTH line and 660 feet from the EAST line Section 14 Township 22S Range 37E NMPM County LEA		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			

OTHER:

OTHER: RECOMPLETE TO PADDOCK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

PLEASE SEE ATTACHED REPORTS FOR WORK DONE FROM 09/03/2013 THROUGH 09/11/2013 TO RECOMPLETE FROM THE BLINEBRY TO THE PADDOCK.

10/09/2013: ON 24 OPT. PUMPING 10 OIL, 21 GAS, & 54 WATER

DOCUMENTS HAVE BEEN SENT IN TO DOWNHOLE COMMINGLE THE BLINEBRY AND THE PADDOCK ZONES. UPON THAT APPROVAL, THE PLUG WILL BE REMOVED AND BOTH ZONES WILL BE COMMINGLED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 11/18/2013

Type or print name: DENISE PINKERTON  
For State Use Only

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

APPROVED BY:

TITLE

Petroleum Engineer

DATE

Conditions of Approval (if any):

NOV 19 2013

NOV 19 2013



# Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 9/3/2013

Job End Date: 9/11/2013

Well Name HUGH 004		Lease Hugh	Field Name Blinberry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,336.00	Original RKB (ft) 3,348.00	Current RKB Elevation 3,348.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 9/3/2013

Com

JSA

- ROAD RIG AND EQUIPMENT TO LOCATION

JSA

- SPOT IN RIG AND EQUIPMENT

- RU SERVICE UNIT

TRAVEL FROM LOCATION

Report Start Date: 9/4/2013

Com

TRAVEL TO LOCATION

JSA REVIEW- SERVICE AND START RIG

JSA

- MIRU HOT OIL TRUCK

- FLUSH TBG WITH 30 BBLs HOT WATER

- RDMO HOT OIL TRUCK

JSA

- POH AND HANG 113 - 3/4, 82 7/8 RODS IN DERRICK, LAID DOWN 27 3/4 RODS

- RD ROD HANDLING EQUIP AND RIG FLOOR

JSA

- ND B1

- NU BOP, RIG FLOOR AND EQUIP

- PULL 1 JOINT 2.375 TBG AND MU 7" PACKER, RIH AND SET AT 25FT

- P/T BOP 250/1000 (TEST GOOD)

- RELEASE POH AND LAY DOWN 7" PACKER

- RBH AND TAGGED FILL AT 5825 FT

JSA

- MIRU TBG SCANNER

- POH SCANNING 2.375 TBG OUT, STAND BACK 160 JTS 2.375 AND LAY DOWN 23 JTS 2.375 TBG

- RDMO SCANNERS

- TALLY TBG OUT VERIFYING TAG DEPTH AT 5828 FT

JSA

- CHANGE PIPE RAMS TO 2.875

- RIH WITH 7" PACKER TO 25 FT AND P/T BOP 250/1000 PSI (TEST GOOD)

- RELEASE POH AND LAY DOWN PACKER

JSA

- MU SONIC HAMMER AND RIH ON 2.875 TBG

TRAVEL FROM LOCATION

Report Start Date: 9/5/2013

Com

TRAVEL TO LOCATION

JSA REVIEW

- SERVICE AND START RIG

JSA

- FINISH RIH WITH SONIC HAMMER ON 2.875 TBG

JSA

- MIRU PETROPLEX

- P/T LINES TO 300/4500 PSI (TEST GOOD), SET PRV AT 5000 PSI

- TREAT PERF INTERVALS WITH 15% NEFE HCL ACID.

1. 5402 - 5464 1100 GAL

2. 5464 - 5516 600 GAL

3. 5516 - 5542 300 GAL

4. 5602 - 5661 700 GAL

5. 5661 - 5721 700 GAL

6. 5721 - 5780 300 GAL

7. 5780 - 5825 300 GAL

- MAX PRESSURE 3500 PSI, MAX RATE 5 BBL/MIN, AND WELL DID NOT CIRCULATE

- DROP BALL AND PRESSURE UP TO 1500 PSI OPENING CIRCULATING PORT ON SONIC HAMMER

- RDMO PETROPLEX

WELL SHUT IN TO LET ACID SPEND

JSA

- RU SWABBING EQUIPMENT AND RIH AND TAG FLUID IN WELL AT 5460 FT, 58 FT BELOW TOP PERF

- POH RD SWAB EQUIPMENT



# Summary Report

major rig work over (MRO)

Completion - Reconfigure

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Job End Date: 9/11/2013

Well Name HUGH 004		Lease Hugh	Field Name Blinberry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,336.00	Original RKB (ft) 3,348.00	Current RKB Elevation 3,348.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)

JSA  
- POH AND LAY DOWN 7 JOINTS 2.875. STAND BACK 120 STANDS 2.875 LEAVING 41 JOINTS 2.875 IN THE WELL FOR KILL STRING  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/6/2013

TRAVEL TO LOCATION

JSA REVIEW  
- SERVICE AND START RIG

JSA  
- POH STAND BACK KILL STRING, 41 JOINTS

JSA  
- MU 7" RBP AND PACKER, RIH ON 2.875 TBG  
- SET RBP AT 5223 FT, LAY DOWN 1 JOINT TBG AND SET 7" PACKER AT 5191 FT, P/T RBP TO 1000 PSI (TEST GOOD)  
- P/T BACK SIDE TO 500 PSI (TEST GOOD)

DUMPED 300# SAND ON TOP OF RBP, SHUT IN WELL AND LET SAND SETTLE TO BTM

JSA  
- MIRU E LINE  
- PERFORATE WELL WITH 3 3/8 CASING GUNS, (.42 EH & 47" PENETRATION), 4 SPF 120 PHASING USING 32 GRAM CHARGES  
- PERF INTERVALS AS FOLLOWS  
5060 - 5070  
5080 - 5088  
5124 - 5130  
5138 - 5145  
5160 - 5170  
- RDMO E LINE

JSA  
- RIH WITH 30 STANDS 2.875 TBG FOR KILL STRING  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/7/2013

TRAVEL TO LOCATION

JSA REVIEW  
- SERVICE AND START RIG

JSA  
- POH STAND BACK KILL STRING, ( 30 STANDS 2.875 TBG )

JSA  
- MU 7 " ARROW SET 10K TREATING PACKER, ON/OFF TOOL W/ 2.25 FRAC NIPPLE, AND RIH ON 2.875 L-80 TBG  
- SPACE OUT AND SET PACKER AT 4991 FT

JSA  
- NU FRAC STACK  
- P/T CASING TBG ANNULAS TO 500 PSI (TEST GOOD)

TRAVEL FROM LOCATION

Report Start Date: 9/9/2013

TRAVEL TO LOCATION

JSA REVIEW RU PETROPLEX  
- SERVICE AND START RIG

JSA  
- MIRU PETROPLEX

JSA REVIEW FOR PUMPING ACID



# Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 9/3/2013

Job End Date: 9/11/2013

Well Name HUGH 004		Lease Hugh	Field Name Blinberry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,336.00	Original RKB (ft) 3,348.00	Current RKB Elevation 3,348.00, <elvdltmstart>		Mud Line Elevation (ft)	Water Depth (ft)

Com
JSA - P/T LINES TO 6000 PSI (TEST GOOD), SET PRV TO 6000 PSI, AND KICK OUTS AT 6500 PSI - TREATED PERF INTERVALS 5060 - 5170 WITH 10,000 GAL 15% ACID DROPPING 374 BALLS  - MAX PSI DURING JOB 5700 PSI, MAX RATE 12 BBL/MIN, AVERAGE PSI 3500, AVERAGE RATE 9 BBL/MIN - DURING JOB CASING PSI CONTINUED TO RISE AND HAD TO BE BLEED OFF CONTINUOUSLY, RATE OF RISE ON CASING INCREASED THROUOUT THE JOB AND DECIDED TO MAINTAIN CURRENT RATE AT THAT POINT (9 BBL/MIN) , WAS ABLE TO GET ALL ACID PUMPED AND FLUSHED TO PERFS  ISIP 1917 5 MIN PSI 1561 10 MIN PSI 1382 15 MIN PSI 1355  - BLEED CASING TO 0 AND MONITOR, MINOR FLOW OBSERVED
WELL SHUT IN TO LET ACID SPEND
JSA - OPEN TBG TO FLOWBACK AND BLEED DOWN TO 0 WITH 500 PSI ON CASING, HELD PRESSURE ON CASING FOR 15 MIN AND NOTIFIED RE OF RESULTS
JSA - RU SWAB EQUIPMENT - FLUID AT SURFACE AND SWAB DOWN TO 3000 FT RECOVERING 170 BBLS FLUID
TRAVEL FROM LOCATION
Report Start Date: 9/10/2013
Com
TRAVEL TO LOCATION
JSA REVIEW SWABBING - SERVICE AND START RIG
JSA - RU SWAB EQUIPMENT RIH AND TAG FLUID AT 1200 FT, SWAB DOWN TO 3300 FT RECOVERING 70 BBLS FLUID - RD SWAB EQUIPMENT
JSA - RD FRAC VLAVE AND RELEASE 7" TREATING PACKER
JSA - POH AND LAY DOWN 156 JOINTS 2.875 TBG AND 7" PACKER
JSA - CHANGE OUT 2.875 PIPE RAMS TO 2.375 - MU 7" PACKER AND RIH TO 25 FT, P/T 2.375 PIPE RAMS 250/1000 (TEST GOOD) - RELEASE POH AND LAY DOWN PACKER
JSA - MIRU TBG TESTER - MU PROD BHA AND RIH ON 2.375 TBG TESTING IN TO 6000 PSI - RAN 30 STANDS, RDMO TBG TESTER SHUT IN WELL
TRAVEL FROM LOCATION
Report Start Date: 9/11/2013
Com
TRAVEL TO LOCATION
JSA REVIEW RIH WITH PROD TBG - SERVICE AND START RIG
JSA - MIRU TBG TESTERS - FINISH RIH WITH PROD TBG TESTING IN TO 6000 PSI - RDMO TBG TESTERS
JSA - RD RIG FLOOR AND EQUIPMENT, ND BOP - DROP 5 BIOCID STICKS - SET TAC 31" STRETCH @ 20K OVER - NU B1 ADAPTER, RIG FLOOR AND ROD HANDELING EQUIPMENT
JSA - MU PUMP AND RIH ON RODS - SPACE OUT PUMP AND TEST SEATED PUMP TO 500 PSI (TEST GOOD), TESTED PUMP ACTION WITH PUMP JACK TO 500 PSI (TEST GOOD) - PUMPED 30 BBLS WATER W/ 10 GAL SOAP AND 5 GAL BIOCID



# Summary Report

major rig work over (mwo)  
Completion - Reconfigure  
Job Start Date: 9/3/2013  
Job End Date: 9/11/2013

Well Name HUGH 004		Lease Hugh	Field Name Blinbry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,336.00	Original RKB (ft) 3,348.00	Current RKB Elevation 3,348.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)

Com  
JSA  
- RD SERVICE UNIT AND EQUIPMENT PREP TO MOVE  
\*\*\* FINAL REPORT \*\*\*



# Tubing Summary

Well Name HUGH 004	Lease Hugh	Field Name Blinberry Oil & Gas	Business Unit Mid-Continent
Ground Elevation (ft) 3,336.00	Original RKB Elevation (ft) 3,348.00	Current RKB Elevation 3,348.00, <elvdttmstart>	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 12.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)

Land - Original Hole: 9/11/2013 7 00:00 AM				Tubing Strings									
MD (ft)	TVD (ft)	Incl (°)	Vertical schematic (actual)	Tubing Description		Planned Run?		Set Depth (MD) (ft)		Set Depth (TVD) (ft)			
				Tubing		N		5,176.2					
				Run Date		Run Job		Pull Date		Pull Job			
				9/11/2013		Completion - Reconfigure, 9/3/2013 14:00							
Jts	Item Des	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	ft (ft)	ft (ft)	ft (ft)		
149	Tubing	2 3/8	1.995	4.70	J-55		4,658.67	12.0	4,670.7	4,670.7			
1	Tubing 4 FT	2 3/8	1.995	4.70	J-55		4.00	4,670.7	4,674.7	4,674.7			
10	Tubing	2 3/8	1.995	4.70	J-55		313.17	4,674.7	4,987.9	4,987.9			
1	Anchor Latch 45K TAC 2-3/8"	7	1.995				2.70	4,987.9	4,990.6	4,990.6			
3	Tubing	2 3/8	1.995	4.70	J-55		96.27	4,990.6	5,086.8	5,086.8			
2	Tubing IPC TK-99	2 3/8	1.995	4.70	J-55		63.90	5,086.8	5,150.7	5,150.7			
1	Seal Nipple MECHANICAL	2 3/8					1.00	5,150.7	5,151.7	5,151.7			
1	Tubing SUB	2 3/8	2.000	4.70	J-55		4.00	5,151.7	5,155.7	5,155.7			
1	Desander CAVINS	2 3/8					19.48	5,155.7	5,175.2	5,175.2			
1	PURGE VALVE	2 3/8					1.00	5,175.2	5,176.2	5,176.2			
Rod Strings													
Rod Description				Planned Run?		Set Depth (ft)		Set Depth (TVD) (ft)					
RODS AND PUMP				N		5,777.0							
Run Date				Run Job		Pull Date		Pull Job					
8/28/2010						9/4/2013							
Rod Components													
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ft)	ft (ft)	ft (ft)	ft (ft)	ft (ft)	ft (ft)		
1	Polished Rod	1 1/2		Stainless Steel	26.00	5.0	31.0	31.0	31.0	31.0	31.0		
1	Pony Rod	7/8 D		Grade 78	4.00	31.0	35.0	35.0	35.0	35.0	35.0		
1	Pony Rod	7/8 D		Grade 78	6.00	35.0	41.0	41.0	41.0	41.0	41.0		
1	Pony Rod	7/8 D		Grade 78	8.00	41.0	49.0	49.0	49.0	49.0	49.0		
82	Pony Rod	7/8 D		Grade 78	2,050.00	49.0	2,099.0	2,099.0	2,099.0	2,099.0	2,099.0		
140	Sucker Rod	3/4 D		Grade 78	3,500.00	2,099.0	5,599.0	5,599.0	5,599.0	5,599.0	5,599.0		
6	Sinker Bar	1 1/2			150.00	5,599.0	5,749.0	5,749.0	5,749.0	5,749.0	5,749.0		
1	Pony Rod	7/8 D		Grade 78	4.00	5,749.0	5,753.0	5,753.0	5,753.0	5,753.0	5,753.0		
1	Rod Insert Pump 20-125 -RHBC-16-4	1 1/4			16.00	5,753.0	5,769.0	5,769.0	5,769.0	5,769.0	5,769.0		
1	Gas Anchor	1		Grade 78	8.00	5,769.0	5,777.0	5,777.0	5,777.0	5,777.0	5,777.0		
Rod Description				Planned Run?		Set Depth (ft)		Set Depth (TVD) (ft)					
RODS				N		5,152.7							
Run Date				Run Job		Pull Date		Pull Job					
9/11/2013				Completion - Reconfigure, 9/3/2013 14:00									
Rod Components													
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ft)	ft (ft)	ft (ft)	ft (ft)	ft (ft)	ft (ft)		
1	Polished Rod	1 1/2		Alloy Steel	26.00	7.7	33.7	33.7	33.7	33.7	33.7		
1	Pony Rod	7/8 D		Grade 54	8.00	33.7	41.7	41.7	41.7	41.7	41.7		
1	Pony Rod	7/8 D			6.00	41.7	47.7	47.7	47.7	47.7	47.7		
1	Pony Rod	7/8 D			2.00	47.7	49.7	49.7	49.7	49.7	49.7		
55	Sucker Rod	7/8 D		Grade 75	1,375.00	49.7	1,424.7	1,424.7	1,424.7	1,424.7	1,424.7		



# Tubing Summary

Well Name <b>HUGH 004</b>	Lease <b>Hugh</b>	Field Name <b>Blinberry Oil &amp; Gas</b>	Business Unit <b>Mid-Continent</b>	
Ground Elevation (ft) <b>3,336.00</b>	Original RKB Elevation (ft) <b>3,348.00</b>	Current RKB Elevation <b>3,348.00, &lt;elvdtimestart&gt;</b>	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) <b>12.00</b>	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

