

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

NOV 04 2013

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-025-40433

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
EAST HOBBS SAN ANDRES UNIT

6. Well Number:
#312

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
LINN OPERATING, INC.

9. OGRID
269324

10. Address of Operator
600 TRAVIS STREET, SUITE 5100
HOUSTON, TEXAS 77002

11. Pool name or Wildcat
HOBBS;SAN ANDRES,EAST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	18S	39E		2499	S	746	W	LEA
BH:	L	29	18S	39E		2499	S	746	W	LEA

13. Date Spudded
2/23/2012

14. Date T.D. Reached
3/2/2012

15. Date Rig Released
3/4/2012

16. Date Completed (Ready to Produce)
7/16/2013

17. Elevations (DF and RKB,
RT, GR, etc.)

18. Total Measured Depth of Well
4689'

19. Plug Back Measured Depth

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
Triple Combo

22. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#/	1857	12-1/4"	960 sxs	
5-1/2	15.50	4689	7-7/8"	960 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4,622	

26. Perforation record (interval, size, and number)

3-1/8" guns with 21.5 gram charges, .38" hole, 34" penetration, 120 deg phasing, 4 spf. - 4502-4515', 4527-4531', 4537-4547', 4550-4559', 4568-78', 4583-4589'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4689'-4689'	2000 GAL 15% GEL HCL

28. PRODUCTION

Date First Production
7/31/2013

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING, 2", INSERT PUMP

Well Status (Prod. or Shut-in)
PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/31/2013	24	OPEN	259 BBL FLD	0	2.5	259 BBL	

Flow Tubing Press. 150 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						32 deg

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.


33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed

Name TERRY B. CALLAHAN, REG COMPLIANCE SPECIALIST 3, 11/1/2013

E-mail Address: tcallahan@linnenergy.com

NOV 19 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1842	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3026	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3216	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3797	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4158	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 440	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4477.....to.....4690.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	2960	160	SALT, ANHYDRITE, SHALE				
2960	3010	50	ANYHDRITE, SHALE, SALT				
3010	3100	90	SALT, ANHYDRITE, SHALE				
3100	3450	350	ANHYDRITE, SALT, DOLOMITE, SHALE				
3450	3710	260	ANHYDRITE, SALT, SHALE				
3710	4200	490	ANHYDRITE, DOLOMITE, SHALE				
4200	4360	160	ANHYDRITE, DOLOMITE				
4360	4460	100	DOLOMITE, ANHYDRITE, SAND				
4460	4660	200	DOLOMITE				

CAVALOZ DRILLING

P.O. BOX 1500 (575) 3910699 FAX (575) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 3/6/12

WELL NAME AND NUMBER EHS AU #312
LOCATION LEA COUNTY
OPERATOR: LINN OPERATING
DRILLING CONTRACTOR: CAVALOZ DRILLING RIG #3

HOBBS OCD

NOV 04 2013

RECEIVED

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.8	144	0.3	3234		
0.7	359	0.4	3704		
0.6	575	0.6	4176		
0.5	790	0.5	4613		
1	1042				
0.3	1230				
0.7	1639				
0.1	1782				
0.2	2261				
1.6	2760				

DRILLING CONTRACTOR:
CAVALOZ DRILLING

BY Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 6th DAY OF March, 2012

MY COMMISSION EXPIRES: 03/01/15

Jessica Bueno

KZ



OFFICIAL SEAL
JESSICA BUENO
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires: 03/01/15