Submit To Ammon	nieto Dietnie		· 1															
Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							Revised August 1, 2011  1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210					0.1.0						30-025-40703							
<u>District III</u> 1000 Rio Brazos R				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease							
District IV						20 South S Santa Fe, N			1.		STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.							
1220 S. St. Francis		ETION RE			LOG		3. State on te das Ecase 110.											
4. Reason for fil		<u>LL 1101</u>	· OITI	ILOC	/IVII L	LIIONIL		III AND	LOG							CHOWELLET		
		C - C 1 E -	11				5. Lease Name or Unit Agreement Name  Cabo Blanco State											
M COMPLET	ION KEP	OKI (Fill	in boxes a	71 throu	gn #31	gh #31 for State and Fee wells only)						6. Well Number:						
#33; attach this a			tes #1 through #9, #15 Date Rig Released and #32 and/or tin accordance with 19.15.17.13.K NMAC)						2Н									
7. Type of Comp  NEW		] worke	OVER 🔲	DEEPE	ENING	□PLUGBACI	к 🗆	DIFFEREN	NT RESERV	VOIR	OTHER							
8. Name of Oper	ator		_				9. OGRID											
COG Produ 10. Address of O		LC									217955							
2208 W. M		eet			NOV 1 5 2013					Triple X; Bone Spring, West								
Artesia, NI								15				In a I		1		T		
12.Location Surface:	Unit Ltr	Secti 5	on	Towns 24S	hip	Range 33E	Lot 1	REC	Feet from 1	the	N/S Line North	Feet from the		Eas	Line	County		
BH:	A P	$\frac{3}{5}$		24S			1		357		South			Eas		Lea		
13. Date Spudde		ate T.D. Re	anched		Date Pie	Released	L	116		letec	(Ready to Pro	351		L		Lea F and RKB,		
8/20/13	14. D	9/6/13		13. 1	oute Kig	9/8/13		10.	Date Comp		0/17/13	auce)	I	Γ, GR,	•	3667' GR		
18. Total Measur	red Depth 15317			19. Plug Back Measured Depth 15270'					20. Was Directional Surve Yes				21. Type	e Eleci	tric and O None	ther Logs Run		
22. Producing In 11316-152				op, Bot	tom, Na	ime												
23.					CAS	ING REC	OR	D (Repo	ort all st	ring								
CASING SI			HT LB./F	FT. DEPTH SET HOLE SIZE						CEMENTING RECORD AMOUNT PULLED								
13 3/8" 9 5/8"			54.5# 40#						17 1/2" 12 1/4"			1000 sx 0 1400 sx 0						
5 1/2"			17#	15317'				7 7/8"			2225 sx (TOC @ 2005'-CBL)							
								1					·		_			
24.				LINER RECORD					25.									
SIZE	TOP		ВОТ	TOM		SACKS CEMENT		SCREEN	1	SIZ	<u>ze                                    </u>	D	EPTH SET 10476			ER SET 10476'		
	-		<del>-</del>								2 770		10470			10470		
26. Perforation	record (ii	nterval, siz	e, and nun	nber)		<b>.</b>					ACTURE, CI							
11316-15177' (3								11316-15240'			AMOUNT AND KIND MATERIAL USED Acdz w/33978 gal 7 1/2%; Frac w/3077408# sand &							
15230-1524				• •					10-13240		2501814 gal fluid							
						_	DD	ODIIG	EKON									
Date First Produc	rtion		Producti	on Met	hod (Fl	owing, gas lift, p		ODUC'			Well Statu	s (Pro	d or Shut-	in)				
	18/13	_	Troducti			Flowi	-	ng bize tim	и гурс ритр			3 (1 10		, ducir	ıg			
Date of Test	Hours	s Tested	Cho	ke Size	,,	Prod'n For Test Period		Oil - Bbl		Ga	s - MCF	1 W	ater - Bbl.		Gas -	Oil Ratio		
Flow Tubing					25/64" Test Period  ulated 24- Oil - Bbl.			939 Gas - MCF			960 Water - Bbl.		Oil Gravity - API - (Corr.)					
Press. 1200	l annoul i la participa de la companya del companya del companya de la companya d									,								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By Adam Olguin									n									
31. List Attachments Directional Surveys																		
32. If a temporar	-		well, attac	h a plat	with th	e location of the	temp	orary pit.							<u></u>			
33. If an on-site l	ourial was	used at the	well, rep	ort the e	xact loc	ation of the on-s	site b	urial:										
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
	0	(		` .	J	Printed			·					J//	•	,		
Signature	do	<u> </u>	Jan	<b>4</b>	]	Name: Sto	ormi	Davis	Titl	ie .	Regulatory A	Analy	yst		Date:	11/6/13		
E-mail Addre	ss: sday	vis@con	cho.com					K				N I	OV 1	a '	2013			
								, 02				11/	UV I	J I	LU 14			

## INSTRUCTIONS

NOV 1 5 2013

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt1436'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt4887'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Rustler1289'	T. Dakota				
T.Tubb	T. Lamar5146'	T. Morrison				
T. Drinkard	T. Bone Spring Lm9040'	T.Todilto				
T. Abo	T. 1 <sup>st</sup> Bone Spring 9525'	T. Entrada				
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring10421'	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				
			OIL OR GAS			

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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