

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS NOV 18
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0558287
2. Name of Operator Ridgeway Arizona Oil Corp		6. If Indian, Allottee or Tribe Name
3a. Address 200 N Loraine, Suite 1440 Midland, TX 79701	3b. Phone No. (include area code) 432-242-4545	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 660 FEL Sec. 27, T. 7S, R. 33E		8. Well Name and No. Morgan "A" Federal #6
		9. API Well No. 30-041-10417
		10. Field and Pool or Exploratory Area Chaveroo; San Andres
		11. County or Parish, State Roosevelt

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Re-enter subject well and Cleanout to PBTD; isolate SA P3 Formation; re-frac SA P1/P2 formations; flowback and RTP.

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- MIRU WO rig and reverse unit.
- Pull existing completion.
- Make clean out run with bit and BHA to PBTD @ 4387 ft.
- Make up and run in hole with 5-1/2" treating packer on 2-7/8" workstring. Set packer above top perforation in P2 @4211 ft.
- Test 2-3/8" x 5-1/2" annulus to 500 psi/30 min. If successful, call to BLM for witness and re-test w/ chart.
- MIRU Frac spread. Stimulate P2 w/ frac.
- MIRU flowback equipment. Unload well and clean up. Flow test well to recover load volumes and clean up. Swab back as necessary.
- Pull treatment packer and 2 3/8" workstring.
- Run 2-3/8" production tubing.
- Run rods. Re-start pumping unit and return to production.

Accepted For Record Only For 1 Month Period Ending 12-13-2013 Upon Completion Of Successful Casing Integrity Test. Work To Return Well To Production Must Commence On Or Before 12-13-2013 And Continued Until Production Is Restored Or Well Must Be Plugged With BLM Approved Plugging Program. Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For wells In Chaves and Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Brandi Haykus

Title Regulatory Assistant

Signature

Date 11/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1003, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

(Instructions on page 2)

NOV 19 2013