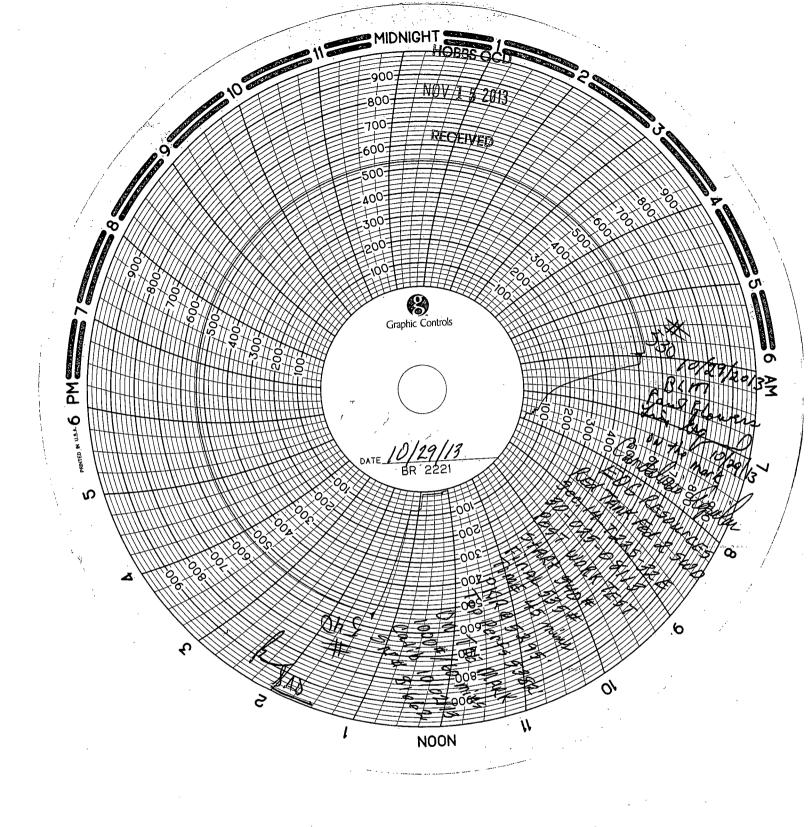
Form 3160-5 (March 2012)	D BU SUNDRY NOTICES Do not use this form for p abandoned well. Use Form	FORM APPROVED OMB NO. 1004-0137 Expires October 31, 2014 5. Lease Serial No. NMNM77058 6. If Indian, Allottee or Tribe Name							
	SUBMIT IN TRIPLICAT	·····		SOCD	7. If Unit or C	CA/Agreement, Name and	/or No.		
1. Type of Well						,	<u> </u>		
Oil Well 0   2. Name of Operator	Gas Well X Other SW	NOV 1	5 2013	8. Well Name and No. Red Tank Federal 2					
EOG Resources	, Inc. /		RFCE		9. API Well N	No.			
3a. Address P.O. Box 2267	3b. Phone No. ( <i>include a</i>	rea code)	30-025-08						
		Description)	432-686-3689	<u></u>	10. Field and SWD; Delai	l Pool, or Exploratory Are ware	a		
542 FSL & 195			,						
Sec 14, T22S,			11. County o	or Parish, State	<u>nm</u> /				
12.	CHECK APPROPRIATE	E BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPO	ORT, OR OTH	ER DATA			
ТҮРЕ О	F SUBMISSION		T	YPE OF ACTION		· · · · · · · · · · · · · · · · · · ·			
Notic	e of Intent	Acidize	Deepen Fracture Treat	Productio	on (Start/Resume)	Water Shut-Off			
X Subse	equent Report	Casing Repair	New Construction	Recompl		Other			
		Change Plans	Plug and Abandon		rily Abandon		~		
Final	Abandonment Notice	Convert to Injectio		Water Di	-				
following completion testing has been cor	der which the work will be performed o on of the involved operations. If the op upleted. Final Abandonment Notices s final site is ready for final inspection.) MIRU. Perform MIT retest at MIT retest to 535 psi	eration results in a multiple hall be filed only after all re request of NMOC	completion or recompletion in quirements, including reclama	a new interval, a Fo tion, have been com	orm 3160-4 shall be ppleted, and the ope	e filed once rator has			
14. I hereby certify that	t the foregoing is true and correct.	Name (Printed/Typed)		<del></del>		· · · · · · · · · · · · · · · · · · ·			
Stan Wag	Title Regul	Title Regulatory Analyst							
Signature									
	Vian VV ag		ERAL OR STATE OF						
Approved by		SFACE FUR FED	ENAL OR STATE OF		<u> </u>	· · · · · · · · · · · · · · · · · · ·			
Approved by			Title		D	ate			
	any, are attached. Approval of this not r equitable title to those rights in the su duct operations thereon.		fy that Office	<b></b>					
	01, and Title 43 U.S.C. Section 1212, 1 tements or representations as to any ma		son knowingly and willfully to	make to any depart	ment or agency of t	he United States any false,	Y		
		MAB/00	D 11/19/2013		NOV	<b>2 0</b> 2013			



NOV 1 5 20		Red Tank Fed #2 SWD API# 30-025-08113 Sect 14, T225, B32E		Seoa					DRILLING	SPUD 6/10/1994	TD 6/21/1994
BEAEWEE	5	542' FSL & 1958' FWL		Oeog resources energy opportunity growth					LAST REVISED	10/30/2013	<b>SMB</b>
		Lea County, NM		KR 10'	Hole	· · · · · · · · · · · · · · · · · · ·	AFF #	WI	100.0000%	NRI	
Formation Tops 935' Rustler 1280' Salado 1280' Salado	8-5/8" 32#		GL 312'	<u>KB 10'</u>	Hole	TOC 10'-12' from surfat TOC @ Surface	AFE #				
4440' Castille 4772' Delaware	4" 11# 1.80 FJ		EOL @ 5,302'			4" Arrowset Pkr @ 5,29	5'	COUNT	SIZE	DETAIL ITEM G DETAIL ITEM	DEPTH
	Lower Bell Canyon 5382'-6066' 4 JSPF 1994 Treated w/ 12000gals 15% NEFE HCl 7/24/07 2000gals 15% NEFE acid 5-1/2" 14#		PBTD: 6167' TD: 6214'		7-7/8"	Cmt circulated behind liner Tubular Dimensions 8-5/3" 32#	Burst	1 1 Collapse	2-3/8"x=1/2" 2-3/8"x3" 2-3/8" 1D 7.921	Pkr On/Off tool IPC Drift 7.796	5,305' bb//fr 0.6609
						5-1/2" 14#	-		5.012	7.790	0.0809
						4" 10.47# L80 FJ	9160	8790	3.476	3.351	0.01174
											1

## HOBBS OCD

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