Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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HOBBS OCC

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NOV 2 0 2013 abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC063228 If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. TRISTE DRAW 25 FEDERAL 2							
Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com					9. API Well No. 30-025-41149-00-X1			
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-620-1964					10. Field and Pool, or Exploratory TRISTE DRAW			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 25 T23S R32E SWSE 330FSL 1980FEL					LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ D		epen Produc		ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Alter Casing ☐ Frac		□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	□ Tempor	arily Abandon Drilling Operations			
	☐ Convert to Injection ☐ Plug		Back	Back				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to decepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) O9/25/13 Spud Well O9/26/13 TD 17 1/2" Surface Hole @ 1342'. Ran 13 3/8" 48#, J-55 ST&C csg @ 1342'. Mix & Pump Lead cmt: 800 sxs of class C cmt, 13.5 ppg, 1.74 yld. Tail cmt: 250 sxs of Class C Cmt, 14.8 ppg, 1.33 yld. Circ 323 sxs of cement to surface. WOC 24+ hrs. O9/29/13 TD 12 1/4" Hole @ 4993'. O9/30/13 Ran 9 5/8" 40# J-55 LT&C @ 4993'. Mix & Pump lead cmt: 1050 sxs of Class C cmt, 12.9 ppg, 1.92 yld. Tail cmt: 300 sxs of class C cmt, 14.8 ppg, 1.33 yld. Circ 196 sxs of cmt to surface. WOC 24+ hrs. 10/01/13 Test csg to 1500 psi for 30 Min. ok 10/12/13 TD Well @ 15300'.								
	Electronic Submission # For CIMAREX EI hitted to AFMSS for proces	NERGY COMP	NY OF CO, sei	nt to the Hobb	S			
Name (Printed/Typed) DEYSI FAVELA			Title DRILL	ING TECHNI	CIAN			
Signature (Electronic Submission)			Date 10/25/2013					
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED				JAMES A AMOS FittleSUPERVISORY EPS Date 11/17/2013				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #224473 that would not fit on the form

32. Additional remarks, continued

 $10/14/13~{\rm Ran}~5~1/2"$ 17#, P-110 BT&C & LT&C casing @ 15300'. $10/15/13~{\rm Mix}$ & Pump Lead cmt: 610 sxs of Class C cmt, 10.8 ppg, 3.67 yld. Tail cmt: 1315 sxs of Class H Cmt, 14.2 ppg, 1.3 yld. WOC, Rig Release.