

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

30

WELL API NO. 42-025-41366
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail "16" State
8. Well Number 8H
9. OGRID Number 151416
10. Pool name or Wildcat Lea; Bone Spring, South

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3637' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

RECEIVED
OCT 15 2013
HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location BHL: B 330' North 2080' East
Unit Letter O : 262' feet from the South line and 2080' feet from the East line
Section 16 Township 20S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Spud & Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-4-13 - 9-7-13

Spudded well at 4:30 pm CDT on 9-3-13. Drilled a 17 1/2" hole from Surface - 1642'. RIW w/ 40 jts. 13-3/8" ST&C 54.5# J-55 & 48# H-40 casing @ 1627'. Cemented w/ Pumped 800 sx Class "C" with 4% gel, 0.125 lbs/sx cellophane flake, and 0.2% anti foam (s.w. 13.5 ppg, yield 1.72 ft³/sx) tailed in with 350 sx Class "C" with 0.2% retarder (s.w. 14.8 ppg, yield 1.33 ft³/sx). Plug down at 4:40 am CDT 9-6-13. Circulated 132 sx excess cement. Centralized middle of shoe joint, top of 2nd joint and every 4th joint to surface. For a total of 12 centralizers. WOC time 24 hrs. Pressure test csg. to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 10-9-2013

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE OCT 16 2013

Conditions of Approval (if any):

OCT 16 2013