Submit 3 Copies To Appropriate District Office	State of N	ew Mexico		C	Form C-103 October 25, 2005
District 1	Energy, Minerals and Natural Resources		WELL API NO.		
1625 N. French Dr.,Hobbs, NM 88240 District II				30-025-05920	
1301 W. Grand Ave., Artesia, NMOBBS OCD	OIL CONSERV	ATION DIVISION	5. Indicate Type	e of Lease	
	1220 South S	St. Francis Dr.	s	STATE 🗌 🛛 FEE	
1000 Rio Brazos Rd. Aztec, NM 87410 District IV NOV 0 5 2013		NM 87505	6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NEDCES AN	ID REPORTS ON WE	ELLS	7. Lease Name	e or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSAL A DIFFERENT RESERVIOR. USE "APPLICA			North Mc	onument G/SA Un	it Blk 21
PROPOSALS.)	/		8. Well Number	r	/
1. Type of Well: Oil Well 🔲 Gas Well	Other	Injection		1	
2. Name of Operator	Corneration /		9. OGRID Num	ober 00873	
3. Address of Operator	Corporation /		10. Pool Name		
303 Veterans Airpark Lane,	Ste. 3000, Midland,	TX, 79705		Monument;Grayb	ourg/SA
4. Well Location	660 fact from the	N line and	660 fee	et from the E	ling
Unit Letter A : Section 5 1	660 feet from the Township 20S	N line and Range 37E	NMPM	et from the E County	line Lea
	evation (Show whether I				
	3	561' GR			
12. Check Appropriate Box To Indicate N	ature of Notice, Repor	t, or Other Data			
	AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OF CASING/CEMENT JOB		ENT REPORT OF: TERING CASING AND A	
OTHER:		✓ Location is r	eady for OCD ins	spection after P&A	
All pits have been remediated in compliance v				<u>المعامم المعامم المعام</u>	
 Rat hole and cellar have been filled and levels A steel marker at least 4" in diameter and at least 4. 					
OPERATOR NAME, LEASE N					
<u>UNIT LETTER, SECTION, TO</u> <u>PERMANENTLY STAMPED C</u>			AS BEEN WELD	<u>DED OR</u>	
The location has been leveled as nearly as po			red of all iunk. tras	sh. flow lines and	
other production equipment.			, , , , , , , , , , , ,		
Anchors, dead men, tie downs and risers have		-	nediated in compli	iance with	
OCD rules and the terms of the Operator's pit					
from the lease and well location.	removed Destable bases	have been removed (Deuro	d oneite concrete	honoo do not hous	
All metal bolts and other materials have been to be removed.)	removed. Ponable bases i	. Poure	d onsite concrete	bases do not have	
All other environmental concrens have been a					
Pipelines and flow lines have been abandoned non-retrieved flow lines and pipelines.	1 in accordance with 19.15.	9.714.B(4)(b) NMAC. All flu	ids have been rem	loved from	
When all work has been completed, return this inspection has to be made to a P&A location t				than one	
SIGNATUREZEM Sellero	TITLE	P&A Technici	anDA	TE11	1/4/13
TYPE OR PRINT NAME Leon Selle	ers E-MAIL	leon.sellers@apache	corp.com PH	ONE: 432-2	208-0349
For State Use Only	······································	Λ	~~~~	102 2	
APPROVED BY: Mall	ale TITLE	Lompliance Of	ticer DA	TE 11-07	-2013

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