P AND A

COMMENCE DRILLING OPNS.

□ Location is ready for OCD inspection after P&A

CASING/CEMENT JOB

| HOBBS OCD | |
|--|--|
| Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM | Form C-103 Revised November 3, 201 WELL API NO. 30-025-22388 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. K-4105 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Gas Well Other | 7. Lease Name or Unit Agreement Name State L 8. Well Number 2 |
| 2. Name of Operator OXY USA Inc. | 9. OGRID Number 16696 |
| 3. Address of Operator 1502 W Commerce Dr., Carlsbad, NM 88220 | Pool name or Wildcat Veda Penn |
| 4. Well Location Unit Letter_C_:_660_feet from the NORTH line and 1980_feet from the WEST Section 2 Township 10S Range 33E NMPM County Lea | line / |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4263' GR | |
| 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Do NOTICE OF INTENTION TO: SUBSTREE OF MERICAL WORK D. PLUG AND ARANDON D. REMEDIAL WORK | SEQUENT REPORT OF: |

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

CHANGE PLANS

MULTIPLE COMPL

- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.

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TEMPORARILY ABANDON

PULL OR ALTER CASING

- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

| , | 1 return this form to the appropriate District office to schedule an inspection | |
|---|---|--|
| $\mathcal{M}_{\mathcal{A}}$ | | |
| When all work has been completed | I return this form to the appropriate District office to schedule an inspection | |

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| CICNIATIDE | CONTENT TO | LIFC | SOECIALIST | TO 4 (TO) | 11-5 |

SIGNATURE // DATE // O /2

TYPE OR PRINT NAME Chris Jones E-MAIL: Christopher Jones@oxy.com PHONE: 575-628-4121
For State Use Only 1

APPROVED BY: Maley Dlown TITLE COMpliance Office DATE 11/20/2013