-	
9019	,
Ť	-
_	-
_	
C	٠
A.	
٠	
3	١
10	١
_	
_	۰
_	•
_	•
2	

Submit One Copy To Appropriate District  State of New Mexico	Form C-103	
Office District   Energy, Minerals and Natural Resources	Revised November 3, 2011	
Office  District I  District II  OH CONGERNATION DIVISION	WELL API NO. 30-025-22757	
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410  Santa Fe, NM 87505	STATE FEE	
<u>1718titet 1 v</u>	6. State Oil & Gas Lease No. E-881	
1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Aztec State	
1. Type of Well: Oil Well Gas Well Other WIW	8. Well Number 11 /	
2. Name of Operator OXY USA Inc.	9. OGRID Number / 16696	
3. Address of Operator	10. Pool name or Wildcat	
1502 W Commerce Dr., Carlsbad, NM 88220	Maljamar GBSA	
4. Well Location		
Unit Letter_D : 660_feet from the NORTH line and 660_feet from the WEST_line  Section 8 Township 17S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4213' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	I JOB 🔲	
	eady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	oved. (Poured onsite concrete bases do not have	
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE TITLE 14ES SE	CIALIST DATE 11-8-13	
TYPE OR PRINT NAME Chris Jones E-MAIL: Christopher Jone	es@oxy.com PHONE: 575-628-4121	
APPROVED BY: Maley Sown TITLE Compliance Office DATE 11/19/2013		
APPROVED BY: / CHEY STOWN TITLE COMPLIAN	DATE 1/19/2013	