

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OGD</b> <b>OCT 24 2013</b> <b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-40848		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)	
				6. Well Number: 176W	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER Injector					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:		3	21S	37E	6
BH:					
13. Date Spudded 09/13/2013	14. Date T.D. Reached 09/18/2013	15. Date Rig Released 09/19/2013		16. Date Completed (Ready to Produce) 10/17/2013	
17. Elevations (DF and RKB, RT, GR, etc.) 3487' GR					
18. Total Measured Depth of Well 7050'		19. Plug Back Measured Depth 7004'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CNL/GR/Caliper					
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6544'-6773'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1387'	12-1/4"	540 sx Class C	
5-1/2"	17#	7050'	7-7/8"	1330 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					6481'
					6506'
26. Perforation record (interval, size, and number)  Drinkard 6544'-6773' (4 SPF, 436 holes) Injecting			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED Drinkard 6544'-6773'      12,000 gal acid & 3000# Rock Salt		
<b>28. PRODUCTION</b>					
Date First Production 10/17/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer		Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103 (Logs submitted 9/30/2013)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Reesa Fisher		Printed Name	Reesa Holland Fisher	Title
					Sr. Staff Reg Tech
E-mail Address	Reesa.Holland@apachecorp.com				Date
					10/21/2013

NOV. 25 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2647'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2898'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3468'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3793'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4145'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5256'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5318'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5606'	T. Gr. Wash	T. Dakota	
T. Tubb 6112'	T. Delaware Sand	T. Morrison	
T. Drinkard 6558'	T. Bone Springs	T. Todilto	
T. Abo 6829'	T. Rustler 1325'	T. Entrada	
T. Wolfcamp	T. Tansill 2506'	T. Wingate	
T. Penn	T. Penrose 3612'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology