

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011											
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		OCT 17 2013 RECEIVED			1. WELL API NO. 30-025-40919											
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Taylor D												
				6. Well Number: 027												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator COG OPERATING LLC				9. OGRID 229137												
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701				11. Pool name or Wildcat Maljamar; Yeso, West 44500												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the										
Surface:	L	10	17S	32E		2310										
BH:																
13. Date Spudded 6/11/13	14. Date T.D. Reached 6/18/13	15. Date Rig Released 6/19/13		16. Date Completed (Ready to Produce) 7/30/13		17. Elevations (DF and RKB, RT, GR, etc.) 4128' GR										
18. Total Measured Depth of Well 7009		19. Plug Back Measured Depth 6950		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL HNGS/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 5605 – 6800 Yeso																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE										
13-3/8		48		833		17-1/2										
8-5/8		32		2409		11										
5-1/2		17		6995		7-7/8										
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
	2-7/8		6896													
26. Perforation record (interval, size, and number) 5605 - 5875 .21, 28 holes OPEN 6020 - 6220 .21, 26 holes OPEN 6320 - 6520 .21, 26 holes OPEN 6600 - 6800 .21, 26 holes OPEN																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5605 – 5704</td> <td>See Attachment</td> </tr> <tr> <td>6020 – 6220</td> <td>See Attachment</td> </tr> <tr> <td>6320 – 6520</td> <td>See Attachment</td> </tr> <tr> <td>6600 – 6800</td> <td>See Attachment</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5605 – 5704	See Attachment	6020 – 6220	See Attachment	6320 – 6520	See Attachment	6600 – 6800	See Attachment
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6600 – 6800	See Attachment															
28. PRODUCTION																
Date First Production 8/1/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 1-3/4" x 24' pump			Well Status (Prod. or Shut-in) Producing											
Date of Test 8/2/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 87	Water - Bbl. 285										
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 65	Gas - MCF 87	Water - Bbl. 285	Oil Gravity - API - (Corr.) 35.2										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Kent Greenway										
31. List Attachments Logs, C102, C103, Deviation Report, C104, C144																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature C Jackson		Printed Name Chasity Jackson		Title Regulatory Analyst		Date 10/14/13										
E-mail Address c.jackson@concho.com																

NOV 25 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2304	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3274	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3721	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5514	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5580	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5998	T. Gr. Wash	T. Dakota	
T. Tubb 6928	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology