

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Salvador Fee 6. Well Number: 2H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator COG Production LLC						9. OGRID 217955													
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Red Hills; Bone Spring, North													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	O	10	24S	34E		150	South	1980	East	Lea									
BH:	B	10	24S	34E		364	North	1985	East	Lea									
13. Date Spudded 7/11/13	14. Date T.D. Reached 8/4/13	15. Date Rig Released 8/15/13		16. Date Completed (Ready to Produce) 10/11/13		17. Elevations (DF and RKB, RT, GR, etc.) 3514' GR													
18. Total Measured Depth of Well 15527'		19. Plug Back Measured Depth 15508'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL													
22. Producing Interval(s), of this completion - Top, Bottom, Name 11214-15500' Bone Spring																			
CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		54.5#		1173'		17 1/2"		900 sx		0									
9 5/8"		40#		5340'		12 1/4"		1450 sx		0									
5 1/2"		17#		15527'		7 7/8"		2300 sx		0									
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET										
						2 7/8"	10525'		10525'										
26. Perforation record (interval, size, and number) 11214-15365' (396) 15490-15500' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11214-15365'</td> <td>Acid w/60060 gal 7 1/2%; Frac w/3162951# sand & 2616432 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11214-15365'	Acid w/60060 gal 7 1/2%; Frac w/3162951# sand & 2616432 gal fluid				
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28. PRODUCTION																			
Date First Production 10/12/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing													
Date of Test 10/25/13	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - Bbl 435	Gas - MCF 400	Water - Bbl. 740	Gas - Oil Ratio												
Flow Tubing Press. 325#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 435	Gas - MCF 400	Water - Bbl. 740	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						30. Test Witnessed By Adam Olguin													
31. List Attachments Logs, Deviation Report, Directional Surveys																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name:		Stormi Davis		Title		Regulatory Analyst		Date: 10/30/13									
E-mail Address: sdavis@concho.com																			

NOV 25 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1297'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5141'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 1146'	T. Dakota	
T. Tubb	T. Lamar 5441'	T. Morrison	
T. Drinkard	T. Bone Spring Lm 9235'	T. Todilto	
T. Abo	T. 1 st Bone Spring 9617'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 10540'	T. Wingate	
T. Penn	T. 3 rd Bone Spring 11333'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology