OCD Hobbs UNITED STATES FORM APPROVED Form 3160-5 DEPARTMENT OF THE INTERIOR (August, 2007) OMB No. 1004- 0137 HOBBS OC Expires: July 31, 2010 **BUREAU OF LAND MANAGEMENT** Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLSOCT 2 3 20 3 NMLC063798 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA. Agreement Name and/or No. RECEIVED SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well X Oil Well Other Well Name and No. Gas Well Roy Batty Federal Com #1H Name of Operator API Well No. COG Operating LLC 3a. Address Phone No. (include area code) 30-025-41099 2208 W. Main Street 75-748-6946 Artesia, NM 88210 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. Red Hills; Bone Spring, North 11. County or Parish. State SHL: 330' FSL & 660' FWL, Unit M (SWSW) Sec 11-T24S-R33E Long. BHL: 347' FNL & 368' FWL, Unit D (NWNW) Sec 11-T24S-R33E Lea NM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Fracture Treat Reclamation Well Integrity Altering Casing New Construction Casing Repair Recomplete X Other X Subsequent Report **Completion Operations** Change Plans Plug and abandon Temporarily Abandon Plug back Convert to Injection Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) 8/8/13 to 8/10/13 MIRU. Test frac valve & 5 1/2" csg to 8500# for 10 mins. Ok. Drill out DVT @ 6690'. Circ clean. Test csg to 4000# for 5 mins. Test ok. **8/12/13** Perforate 15410-15420' (60). Injection test into perf's. 8/15/13 to 8/22/13 Ran CBL. Found TOC @ 3500'. Perforate Bone Spring 11257-15372' (396). Acdz w/33180 gal 7 1/2% acid. Frac w/3294145# sand & 2822747 gal fluid. 8/30/13 Drilled out frac plugs. ACCEPTED FOR RECORD 8/31/13 to 9/4/13 Set 2 7/8" 6.5# L-80 tbg @ 10457' & pkr @ 10441'. 9/5/13 Began flowing back & testing. OCT 20 2013 14. Thereby certify that the foregoing is true and correct. ARLSBAD FIELD OFFICE Name (Printed/Typed) Regulatory Analyst Stormi Davis

NOV Conditions of approval, if any are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease Office: applicant conduct Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

9/17/13

Petroleum Engineer

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction

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