State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., A	Artesia, NM	88210, 1 2	<i>013</i> _	incigy, i	viinciuis & i	vatarar rec	Joure		one con	v to an	propriate District Office	
1000 Rio Brazos Rd., Aziecany 8/410						Submit one copy to appropriate District Office						
District IV 1220 South						t. Francis Dr. AMENDED REPORT						
1220 0. 00. 1 tune	Jun	BECO	2010 100		Santa Fe, NI		TIO.	DIZATION	то т	D A NIC	DODT.	
¹ Operator n	I.	KEQUI	SIFC	K ALL	OWABLE	AND AU	nu.	² OGRID Nui		NAINS	or OK1	
COG Op			/					229137				
2208 W.	Main St	reet				³ Reason for Filing Code/ Effective Date						
Artesia,									6 D o.	NW ol Code		
API Number 30 - 025-41099 Seed Hills; Bor						e Spring, North				96434		
⁷ Property C		8 Prop						⁹ Well Number				
398	318			Roy Batty Fed	ederal Com			1H *				
II. 10 Su	rface Lo								r			
Ul or lot no. M	Section 11	Township	wnship Range 24S 33E		Feet from the 330	e North/South Line South				ast/West line County West Lea		
					330	South				, vest Bea		
Ul or lot no.	Section	le Locatio	n Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Fast/V	Vest line	County	
D	27	24S	32E	Lot Ian	347	North		368		est inc	Lea	
12 Lse Code	² Lse Code 13 Producing M		14 Gas Connection		¹⁵ C-129 Permit Number		¹⁶ (C-129 Effective	ve Date 17 C		129 Expiration Date	
F	C	Code Date F 9/10								1		
III Oils	and Cas	Transpor		0/10	<u> </u>							
18 Transpor		Transpor			¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad	Address						
151618		Enterprise Field Services, LLC									O	
		P.O. Box 4503 Houston, TX 77210-4503								1.45 1.11		
147831	Agave Energ				gy Company				G			
		105 S. 4 th St Artesia, NM S										
4 1 1 1											<u>an dia mandrida di kacamatan ka</u>	
							1.0					
	A Brand Strain											
IV Well	Comple	etion Data										
21 Spud Date		22 Ready Date		²³ TD		²⁴ PBTD		25 Perforations		26 DHC , MC		
6/24/13		9/4/13		15477'		15454'		11257-15420'				
²⁷ Hole Size		²⁸ Casing		g & Tubir	ng Size	²⁹ Depth Set		et		³⁰ Sa	cks Cement	
17 1/2"		13 3/8"				1396'			950 sx			
12 1/4"		9 5/8"				5215'			1500 sx			
7 7/8"		5 1/2"				15477'			2350 sx (TOC @ 3500'-CBL)		OC @ 35002 CDI)	
		5 1/.							2550	——————————————————————————————————————		
		2 7/8"			10457'							
X7 XX7-11	Tool De										_	
V. Well 31 Date New		ta ² Gas Delive	rv Date	33 r	Test Date	³⁴ Test	Lengt	h 35 T	bg. Press	ure	³⁶ Csg. Pressure	
9/7/13		9/10/13		9/14/13		24 Hrs		170#			Csg. I Tessure	
37 Choke S		³⁸ Oil		³⁹ Water		40 Gas					41 Test Method	
Choke Size		724			929	1128					Flowing	
42 11												
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to the best of my knowledge and belief.												
Signature:	4	Approved by:										
Printed name:	Taim		Title: Petroleum Eliginos									
Stormi Davi				1 211								
Title:		1	Approval Date: NOV 2 5 2013									
Regulatory . E-mail Addres						- 20	. •					
sdavis@con												

Phone: 575-748-6946

Date: 9/18/13