[0 1 ': m 1	·	- 0 cm 8	282~.	OC	U														
Submit To Approp Two Copies	riate Distri	ct Office	OP-		~ n-5)		State of Ne										rm C-105		
1625 N. French Dr., Hobbs, NM 88240						ergy, Minerals and Natural Resources					F	July 17, 2008 1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division										[3	30-025-25991								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									1	2. Type of Lease STATE FEE FED/INDIAN									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. VB-1325									
		LETI	ION C	RR	ECO	MPL	ETION RE	POR	TAN	ID LOG		"""推荐"	2007 2 705	AND THE A	4 4 A 14 A	ACM TO BE			
4. Reason for fil	ing:											5. Lease Name Shetland SV	e or Uni	it Agreei SWD-	ment Nan 1125-A	ne ()			
⊠ COMPLET	ION REF	PORT (Fill in bo	oxes#	i throu	gh #31 f	or State and Fee	wells	only)			6. Well Numb	er:						
C-144 CLOS				•			•	•			/or	1							
#33; attach this a		at to the	e C-144 c	closure	report	in accor	dance with 19.1	5.17.13	.K NM	IAC)		l							
8. Name of Oper		X wo	RKOVE	R 🔲	DEEPE	NING	PLUGBACK	(IFFER	ENT RESERV	OIR	9. OGRID							
Mack Energy Corporation											013837								
10. Address of Operator												11. Pool name or Wildcat							
P.O. Box 960 Artesia, NM 88210 12.Location Unit Ltr Section Township Range Lot Feet from the											\rightarrow	SWD; Wolfcamp N/S Line Feet from the E/W Line County							
Surface:	K		8	_	18S		35E	Dot		1980	\rightarrow	South	1980	TOIL THE	West	nc	Lea		
BH:	IX.	- 1	<u> </u>		. 0.0		332			1700		Journ	1700		West		Lea		
13. Date Spudde			D. Reach	ed			Released				leted	(Ready to Prod	luce)				and RKB,		
7/21/2013 18. Total Measur		/2013				/2013	k Measured Der	nth.		0/25/2013	ional	Survey Made?	, 1		Γ, GR, etc		3964' GR		
11,140'	ed Depth	101 1101			10,9	-	k Measured Dep	, tti		O Was Direct	ionai	Silivey Made:		21. Type	Electric	and Oti	Logs Kun		
22. Producing In 9725.5-10,66					op, Bot	tom, Na	me		•				•						
23.	•		•			CAS	ING RECO	ORD	(Rep	ort all str	ing	s set in we	ell)						
CASING SI	ZE		VEIGHT	LB./F		358	DEPTH SET	1'	7 1/4	IOLE SIZE		CEMENTIN 340sx	G REC			OUNT	PULLED		
13 3/8", J-55 48 8 5/8", J-55 32						3601						1000sx			None None				
5 1/2", L-80		17		•		11,14	0'		7 7/8			2353sx			None				
24.						LINI	ER RECORD				25.	Т	TIRIN	G REC	ORD				
SIZE				ВОТ	ТОМ	SACKSCEMENT			SCREEN SI			ZE DEPTH S			ET PACKER SET				
	-										2 7/	/8", J-55	965	6'	- 9	9656'			
26. Perforation i	ecord (ir	nterval,	size, and	d num	ber)				27. A	CID, SHOT,	FRA	CTURE, CE	MENT	, SQUI	EEZE, E	TC.			
10 521 10 66	21 42	120 L	1						DEPT	H INTERVAL		AMOUNT A	ND KI	ND MA					
10,521-10,663 9,942.5-10,30									9,725.5-10,662' See C-103 for Details										
9,725.5-9,839								F											
28.										CTION					·				
Date First Produc	etion		Pro	oductio	on Meth	od <i>(Flo</i>	wing, gas lift, pi	umping	- Size (and type pump,)	Well Status	s (Prod	or Shut-	in)				
Date of Test	Hour	s Teste	d	Chol	e Size		Prod'n For		Oil - B	Bbl .	Gas	- MCF	Wat	er - Bbl.		Gas - C	Oil Ratio		
							Test Period												
Flow Tubing Press.	Casir	ng Press	sure		ulated 2 Rate	.4- I	Oil - Bbl.		Ga 1	ıs - MCF	1	Vater - Bbl.		Oil Gra	vity - API	- (Cori	•.)		
	Casific	d 110 = 1	ton E								\perp			\	1 5				
29. Disposition of		u, usea _.	jor juei,	venie	и, еіс)								30. Te	st Witne	ssed By				
31 . List Attachm																			
32. If a temporary				•				•			_								
33. If an on-site t	ourial was	s used a	the wel	l, repo	rt the e	xact loc	ation of the on-s Latitude	ite buria	al:			Longitude				NI A	D 1927 1983		
I hereby certi	fy that i	the inf	formati	on sh	own o	n both	sides of this	form	įs tru	e and comp	lete		of my k	nowle	dge ana	beliej	(
Signature	Yan	als	SPAIR	eN	-		Printed Name _{Deana V}	Veaver		Tit	le,	oduction Clerk				Date	11.6.13		
E-mail Addre	2			<u>~ , </u>			_ vant 1				210	aucuon Clerk	1		· · · · · · · · · · · · · · · · · · ·		4.10		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates 3186	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3628	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 4362	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 4893	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 5145	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 9248	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand 5871	T. Morrison						
T. Drinkard	T. Bone Springs 6739	T.Todilto						
T. Abo 9343	Т. ,	T. Entrada						
T. Wolfcamp 9720	Т.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough Q	Т.	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to No. 4, from to IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet Feet No. 2, from to feet ITHOLOGY RECORD (Attach additional sheet if necessary)