

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION

NOV 01 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40681
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848		7. Lease Name or Unit Agreement Name PENNYPACKER 17 STATE
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>17</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea, County New Mexico		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3756.1'		9. OGRID Number 6137
		10. Pool name or Wildcat BERRY; BONE SPRING SOUTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/16/13 - 9/17/13 - MIRU Key WO Rig; ND WH & NU BOP. PU & RIH w/ 4 5/8" bit, 4 5/8" String Mill & tbg, tag cmt @ 15,190', DO cmt to PBTD @ 15,276', CHC; test csg @ 2000psi/30min; no leak off, displace hole w/490 bbls 2% KCL. POOH w/tbg & BHA, prep to log.

9/18/13 - 9/26/13 - MIRU CHS WL & RIH w/CBL and log from 10,806' to 3,430'; TOC @ 3,740'. RD WL, space out & RIH w/perf guns, perf intervals from 11,044' - 15,268' w/ 500 holes. POOH. ND BOP & NU FMC Frac stack. MIRU Halliburton Blue Frac crew & WL. Frac 10 stages w/ 2,040,160# 30/50 WS, 39,965 gals 15% HCL, 610,260# 20/40 CRC, 898,918# 100 Mesh, 23,969 bbls Hybor G, 1,331,141 gals Slick water; FL w/5545 bbls water. RD & release frac equipment.

9/27/13 - 9/28/13 - MIRU CTU. PT to 6K - OK. MU & TIH w/4-5/8" bit; DO frac plugs & circ. & wash to PBTD. POOH, released CTU. Turn well over to flow back.

10/14/13 - 10/21/13 - MIRU Key rig 306, kill well w/200 bbls 10# brine. ND frac stack, NU WH & BOP. PU & RIH w/bit and scapper to 10,200'; POOH w/tbg and BHA. MIRU Baker cable spooler, RIH w/ESP; land EOT @ 10,631'; intake @ 10,272'. Turn over to production 10/21/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 10/31/2013

Type or print name David H. Cook E-mail address david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE NOV 25 2013
Conditions of Approval (if any):

NOV 25 2013