

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> HOBBS OCD NOV 05 2013 RECEIVED </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 263 ✓											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION																			
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Eunice; B-T-D, North (22900)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	C	3	21S	37E	11	3345	N	1620	W	Lea									
BH:	C	3	21S	37E	11	3175	N	1387	W	Lea									
13. Date Spudded 09/19/2013	14. Date T.D. Reached 09/26/2013		15. Date Rig Released 09/28/2013			16. Date Completed (Ready to Produce) 10/29/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3473' GL										
18. Total Measured Depth of Well 7000'			19. Plug Back Measured Depth 6953'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DLL/Acoustic Log/GR/Caliper										
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6621'-6727'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1330'		11"		475 sx Class C											
5-1/2"		17#		7000'		7-7/8"		1350 sx Class C											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET								
								2-3/8"	6584'		6571'								
26. Perforation record (interval, size, and number) Drinkard 6621'-6727' (4 SPF, 292 holes) Injecting ✓						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Drinkard 6621'-6727' ✓</td> <td>10,000 gal acid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard 6621'-6727' ✓	10,000 gal acid				
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28. PRODUCTION																			
Date First Production 10/21/2013			Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer					Well Status (Prod. or Shut-in) Injecting											
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103 (Logs submitted 10/2/2013)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Fisher</i>			Printed Name Reesa Holland Fisher			Title Sr. Staff Reg Tech			Date 11/04/2013										
E-mail Address Reesa.Holland@apachecorp.com																			

NOV 25 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2608'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2858'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3430'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3801'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4114'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5207'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5253'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5511'	T. Gr. Wash	T. Dakota	.
T. Tubb 6070'	T. Delaware Sand	T. Morrison	
T. Drinkard 6520'	T. Bone Springs	T. Todilto	
T. Abo 6773'	T. Rustler 1291'	T. Entrada	
T. Wolfcamp	T. Tansill 2486'	T. Wingate	
T. Penn	T. Penrose 3578'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology