Submit To Appropriate District Office Two Copies District I				State of New Mexico							Form C-105 July 17, 2008						
		Energy, Minerals and Natural Resources							1. WELL API NO. 30-025-41159								
District III 1000 Rio Brazos Ro District IV	Aztec M	JM 874mal	0521	13			Conservation Division					2. Type of Lease					
District IV 1220 S. St. Francis	Dr. Santa	Ee NM 875	05	1220 South St. Francis Dr. Santa Fe, NM 87505						ŀ	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
		-	()	BCC		•					24						
WELL COMPLETION OF THE COMPLETION REPORT AND LOG 4. Reason for filing:										5. Lease Name or Unit Agreement Name							
🗵 COMPLETI	ON REP	ORT (Fill	in boxes a	#1 throu	gh #31 :	for State and Fee	e well:	s only)		-	Northeast Drinkard Unit (NEDU) / 22503					
C-144 CLOS #33; attach this at	nd the pla										/or	284					
7. Type of Completion:																	
8. Name of Opera	tor Apa	che Corr	ooration								9. OGRID 873						
10. Address of Op	perator of		A	rpark Lane, Suite 3000						-	11. Pool name or Wildcat						
	30 M	13 Vetera lidland, T	ans Airp X 7970	ark Lai 5	ne, Su	ite 3000						Eunice; B-T-D, North (22900)					
12.Location	Unit Ltr	· ·		Township Range Lot				Feet from the			the	N/S Line	the	ne E/W Line County			
Surface:	E		2 -	21	IS -	37E 🗸	- 13			3855 -		S	645 -		v	v	Lea 🖌
BH:							<u> </u>						·				
13. Date Spudded 09/26/2013		ate T.D. Re 3/2013	eached	10/	04/201		1			Date Comp 29/2013	leted	(Ready to Prod	R		7. Elevations (DF and RKB, RT, GR, etc.) 3486' GR		
18. Total Measure 7050'	•			7004	4'	k Measured Dep	oth		20. Ye :		tional	I Survey Made?		Type /CNL	Electric	and Ot	her Logs Run
22. Producing Int Blinebry 5759	erval(s), -6152';	of this com Tubb 61	pletion - 1 56'-6246	`op, Bot '; Drin	tom, Na kard 6	ime 605'-6790'											
23.						ING REC	OR	D (F			ring						
CASING SIZ	ZE	WEIC	GHT LB./F	T.	· · ·	DEPTH SET		HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					PULLED
<u> </u>			24# 17#			<u>1425'</u> 7050'		<u>11"</u> 7-7/8"				510 sx Class C 1350 sx Class C					
0.112													01000 0				
											.						
24. SIZE	ТОР		BOT	LINER RECORD TTOM SACKS CEMENT							25.	5. TUBING REC ZE DEPTH SE					
0122	JE TOF BOTTOM SACK										2-7/8" 690						
				<u> </u>						-							
26. Perforation					•	/						ACTURE, CE		-			
Blinebry 5759'-6152' (1 SPF, 62 holes) Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Tubb 6156'-6246' (1 SPF, 18 holes) Producing 5759'-5920' 4472 gal acid; 68,150 gal SS-25; 180,716# sand; 11,340 gal								1,340 gal gel									
Drinkard 6605'-6790' (1 SPF, 48 ho										019'-6246' 🛩		1000 gal acid; 72,769 gal SS-25; 130,410# sand; 9,962 gal gel					9,962 gal gel
6605'-6790' - 6200 gal acid; 80,354 gal SS-35; 156,159# sand; 6174 gal gel								6174 gal gel									
28.										FION							
Date First Produc 10/29/20	[uction Method <i>(Flowing, gas lift, pumping - Size and type pump)</i> Pumping Unit							ソ	Well Status (Prod. or Shut-in) Producing							
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil - Bbl Ga			Gas	- MCF	Water -	Bbl.		Gas - O	il Ratio
11/02/2013	2	4				Test Period		23			56		318			2435	
Flow Tubing Press.				culated 2 r Rate	ated 24- Oil - Bbl. Rate			·	Gas ·	- MCF		Water - Bbl.	Oil Gravity - API - <i>(Corr.)</i> 37.0			•.)	
29. Disposition of	Gas (Soi	d, used for	fuel, vent	ed, etc.)									30. Test W				
Sold Sol Test Whitesde By Apache Corp.																	
Inclination Report, C-102, C-103, C-104 (Logs submitted 10/9/2013)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Reesa Holland Fisher Title Sr. Staff Reg Tech Date 11/04/2013																	
E-mail Addres	s' Ree	sa.Hollar	nd@apa	checor	p.com						1	KZ-					
										4		~ -	NOV	2	52(013	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2594'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2839'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3504'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3835'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4160'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5302'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5363'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5696'	T. Gr. Wash	T. Dakota					
T.Tubb 6156'	T. Delaware Sand	T. Morrison					
T. Drinkard 6595'	T. Bone Springs	T.Todilto					
T. Abo 6875'	T. Rustler 1381'	T. Entrada					
T. Wolfcamp	T. Tansill 2515'	T. Wingate					
T. Penn	T. Penrose 3655'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, from	No. 4. fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		3		i			