

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="text-align: right; font-weight: bold; font-size: 1.2em;">           NOV 18 2013            RECEIVED         </div>		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008  1. WELL API NO. 30-025-41168  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)  6. Well Number:  565												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation						9. OGRID 873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	14	21S	37E		95	N	960	W	Lea								
BH:	MD	11/4	21S	37E		2	SN	653	W	Lea								
13. Date Spudded 09/08/2013		14. Date T.D. Reached 09/15/2013		15. Date Rig Released 09/16/2013		16. Date Completed (Ready to Produce) 10/15/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3429' GL										
18. Total Measured Depth of Well 6955'			19. Plug Back Measured Depth 6906'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5629'-5944'; Tubb 6061'-6131'; Drinkard 6491'-6672'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1285'		11"		475 sx Class C										
5-1/2"		17#		6955'		7-7/8"		1350 sx Class C										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN												
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	2-7/8"		6795'															
26. Perforation record (interval, size, and number) Blinebry 5629'-5944' (1 SPF, 57 holes) Producing Tubb 6061'-6131' (1 SPF, 18 holes) Producing Drinkard 6491'-6672' (1 SPF, 40 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5629'-5802'</td> <td>4252 gal acid; 125,538 gal SS-25; 200,329# sand; 5418 gal gel</td> </tr> <tr> <td>5899'-6131'</td> <td>4452 gal acid; 73,416 gal SS-25; 152,761# sand; 4704 gal gel</td> </tr> <tr> <td>6491'-6672'</td> <td>5250 gal acid; 61,068 gal SS-35; 101,824# sand; 5124 gal gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5629'-5802'	4252 gal acid; 125,538 gal SS-25; 200,329# sand; 5418 gal gel	5899'-6131'	4452 gal acid; 73,416 gal SS-25; 152,761# sand; 4704 gal gel	6491'-6672'	5250 gal acid; 61,068 gal SS-35; 101,824# sand; 5124 gal gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
5629'-5802'	4252 gal acid; 125,538 gal SS-25; 200,329# sand; 5418 gal gel																	
5899'-6131'	4452 gal acid; 73,416 gal SS-25; 152,761# sand; 4704 gal gel																	
6491'-6672'	5250 gal acid; 61,068 gal SS-35; 101,824# sand; 5124 gal gel																	
<b>28. PRODUCTION</b>																		
Date First Production 10/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing											
Date of Test 10/25/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 112	Water - Bbl. 239	Gas - Oil Ratio 2667											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 9/30/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Reesa Fisher</u> Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 11/13/2013 E-mail Address Reesa.Holland@apachecorp.com																		

NOV 25 2013

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2581'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2837'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3412'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3753'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4070'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5191'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5242'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5533'	T. Gr. Wash	T. Dakota	
T. Tubb 6024'	T. Delaware Sand	T. Morrison	
T. Drinkard 6479'	T. Bone Springs	T. Todilto	
T. Abo 6704'	T. Rustler 1282'	T. Entrada	
T. Wolfcamp	T. Tansill 2438'	T. Wingate	
T. Penn	T. Penrose 3563'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology