Distri	<u>ct I</u>

21001101					
625 N.	French	Dr.,	Hobbs,	NM	88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 HOBBS OCD

District III 1000 Rio Brazos Rd., Aztec, NM 87410 V 1 8 2013 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one	copy to	appropriate	District	Office

AMENDED REPORT

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	I.	REQ	UEST FO	OR ALI	LOWABLE	AND AUT	НО	RIZATION	TO I	FRANSP	ORT	
¹ Operator n		d Address	ECEIVED					² OGRID Nun	nber	873		
Apache Corporation 303 Veterans Airpark Lane Suite 3000 ³ Reason for Fili								live Data				
Midland TX 7		Earlo Gallo							0/15/2		live Date	
⁴ API Numb	⁴ API Number ⁵ Pool Name ⁶ Pool Co							ool Code				
30-025	-41168	3			Eunice; B-T-	-D, North					22900	
⁷ Property C 22		8 P	roperty Na	ne Nort	heast Drinkar	d Unit (NED)U)		9 W	ell Numbe	umber 565	
II. ¹⁰ Sur	face L	ocation										
Ul or lot no.	Sectio		• •	Lot Idn						West line	County	
D	14	21S	37E		95	North		960	N.	West Lea		
¹¹ Bo	¹¹ Bottom Hole Location											
UL or lot no.	Sectio	n Townsh	ip Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County	
М ^т	11	21S	37E		2	South		653	۱	Vest		
¹² Lse Code	¹³ Pro	lucing Metho		onnection	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date	
Р		Code P	10/1	^{ate} 5/2013								
III. Oil a	nd Ga	s Transpo	orters									
	¹⁸ Transporter OGRID ¹⁹ Transporter Name ²⁰ O/G/W and Address							²⁰ O/G/W				
241472 Southern Union Gas Services Ltd G							G					
	301 Commerce Suite 700 Fort Worth TX 76102											
24650			dstream Se		,						G	
	A CONTRACTOR OF A		iana Suite 〈 77000-5(Hanni et al constantes Allerences de la constante Allerences de la constantes de la constante	

		13.4 V MP 1853
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648	del a constant e l'a se service hys-topo i la mais

IV. Well Completion Data

9/8/2013	10/	15/2013	6955'	6906'	5629'-6672'	²⁶ DHC, MC
²⁷ Hole Size	<u>}</u>	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
11"		8	-5/8"	1285'		475 sx Class C
7-7/8"		5	-1/2"	6955'		1350 sx Class C
Tubing		2	-7/8"	6795'		

V. Well Test Data

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³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
10/15/2013	10/15/2013	10/25/2013	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	42	239	112		Р
been complied with a complete to the best of Signature:	It the rules of the Oil Conser and that the information give of my knowledge and belief the fisher a fisher er	en above is true and	Approved by:	L CONSERVATION DIVIS	SION
Title: Sr Staff Reg Tech			Approval Date:	NOV 25 2013	··· -
E-mail Address: Reesa.Holland@apa	achecorp.com				
Date: 11/13/2013	Phone: 432-818-1062				