Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a abandoned well. Use Form 3160-3 (APD) for such proposals			5. Lease Serial No.     NMLC029864B     6. If Indian. Allottee or Tribe Name				
	RIPLICATE - Other ins	· · · · · · · · · · · · · · · · · · ·	NOV 2 0 20	7. If Unit or CA/A	greement, Name and/or No. No.		
2. Name of Operator       BRECK OPERATING CORP.       3a. Address       3b. Phone No. (include delayed)			RECEIVE	FEDERAL #1V			
P.O. Box 911, Breckenridge, TX 76424       (254) 559-3355         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       890' FNL & 2310' FWL         C-5-23S-36E       C-5-23S-36E				<ul> <li>10. Field and Pool, or Explaratory Area</li> <li>Jalmat; Tan-Yates-7 Rvrs (Gas)</li> <li>11. County or Parish, State</li> <li>Lea County, NM</li> </ul>			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or completed Op If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for</li> </ul>	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation rest bandonment Notices shall be tiled	give subsurface locations and m the Bond No. on file with BLM, ults in a multiple completion of	Reclamatic Recomplete Temporaril Water Disp ting date of any prop easured and true vert BIA. Required subs or recompletion in a	e y Abandon osal osed work and appro ical depths of all perti- equent reports shall b equent reports shall b	inent markers and zones. The filed within 30 days 3160-4 must be filed once		

## BLM Nationwide Bond: #NM2613- NM B000626

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Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

14. I hereby certify that the foregoing is frue and correct. Name (Printed Typed)							
14. Thereby centry has the foregoing is the and content. Name ( <i>Printew Typed</i> )							
JOHN H. CONNALLY	Title	PRESIDENT					
Signature Signature	Date	April 23, 2013	KA				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	APPROV	ED_				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	NOV 1 3 20	13				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicition.							
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		NOV 2	5 2013				

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.