Form 3160-5 (March 2012)

Notice of Intent

### OCD Hobbs UNITED STATES . DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB	No.	1004	4-U	137
Evniron	Octo	her	31	201

☐ Well Integrity

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

NWINWIU304
If Indian, Allottee or Tribe Name

Lease Serial No

abandoned wen.	0361 01111 0100-0 (A)	D) for such proposuis.	<u> </u>			
· SUBMIT IN TI	RIPLICATE - Other in	structions on page 2		7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas We	ll 🛘 Other	NON 2	<u>6-5813                                    </u>	3. Well Name and No.		
2. Name of Operator  BRECK OPERATING CO  3a. Address	RP.	3b. Phone Nø. (include area		WOOLWORTH WN #1  O. API Well No.  30-025-11632		
P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	10. Field and Pool, or Explaratory Area  Jalmat; Tan-Yates-7 Rvrs (Gas)		
	330' FNL & 990' I A-17-25S-37E	/	1	11. County or Parish, State  Lea County, NM		
12. CHECK AP	PROPRIATE BOX(E	S) TO INDICATE NATU	RE OF NO	TICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen [	Production	(Start/Resume)		

☐ Reclamation

☐ New Construction Other ☐ Subsequent Report Casing Repair ☐ Recomplete ☐ Plug and Abandon Final Abandonment Notice ☐ Change Plans ☐ Temporarily Abandon **Operator Change** Convert to Injection Plug Back ☐ Water Disposal Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has

☐ Fracture Treat

BLM Nationwide Bond: #NM2613 NMB000626

determined that the site is ready for final inspection.

☐ Alter Casing

Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

#### SUBJECT TO LIKE APPROVAL BY STATE

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)	<del></del>		
JOHN H. CONNALLY	Title	PRESIDENT	VM
Signature Signature	Date	April 23, 2013	
THIS SPACE FOR FEDERAL OR	STATE OF	FICE USEPPROVED	
Approved by James	Title	Date	]
Conditions of approval, if any, are plached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.	Office	NOV 1 3 2013	
Title 18 U.S.E. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno States any false, fictitious or fraudulent statements or representations as to any matter within its jur	wingly and wi isdicition.	յայ <b>ց</b> կ пеаеխот չ գծծ փուլ գզբել CARLSBAD FIELD OFFICE	Not the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.