

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD/HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

NOV 21 2013

Lease Serial No.
NMLC 054667

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DC Energy LLC

3a. Address
105 Oscar Lane Dallas Georgia 30132

3b. Phone No. (include area code)
770-757-3715

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33: 25S 37E

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Crosby Deep #4

9. API Well No.
30-025-25985

10. Field and Pool or Exploratory Area

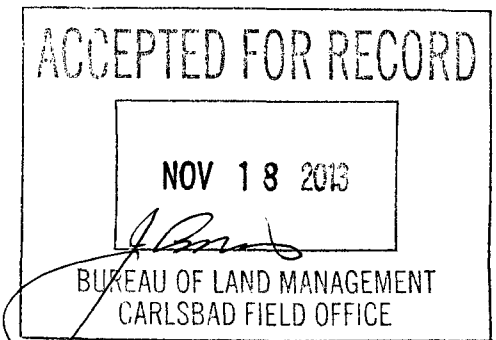
11. County or Parish, State
Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Removed all steel, Red
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	from hole

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE Attached detailed work report.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dan Johnson

Title Managing Member

Signature

Date 03/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 11/22/2013

NOV 25 2013

Nave Oil & Gas Fishing Tools
4008 N. Grimes #137
Hobbs, New Mexico 88240

Fishermen's Daily Job Report

PRINT ALL INFORMATION LEGIBLY

Date 2-26-13

Fisherman STEVE NAVE

Company Rep. DAN JOHNSON

Customer DC Energy LLC
105 OSCAR LANE DALLAS GA
30132

Location / Well Name Crosby Deep #4

Job Number

Times		
2-26	Rig ON LOCATION @ 10:30 AM. Start in hole w/ 4 5/8" overshot dressed to catch 2 3/8" on 2 7/8" WLS. @ 1:PM. Tag w/ 42 JTS @ 1332'. Attempt to Latch fish. get 15H wire, Pull off. CAN'T get wire, Pool. Trip back in with 3 1/2" LCS Corrope, same OS. Work @ 1332'. UNABLE TO LATCH UP. PULL OUT OF HOLE. NO MARKS ON GRAPPLE OR CONTROL. MARKS ON CUT-LIP GUIDE NOW. SDFN.	2700
2-27	APL 7:AM. MAKE UP 4 5/8" WHITE SHOE ON 1-JOINT OF 4 1/2" WASH PIPE & TOP CUSHING TRIP IN HOLE ON 2 7/8" WLS. Rig up Reverse Unit. Wash over 1332' to 1366'. Wash pipe hung up on fish. Pull 55H. Rig down Power Swivel. WAIT ON E-LINE TRUCK. Rig up Rotary W.L. Run string shot (17 1/2" ad). Work into fish. Attempt BACK-OFF @ 1358' WLM. Pull out of hole. Recovered 1 JOINT OF 2 7/8" TUBING STUCK IN WASH PIPE. Did NOT BACK-OFF. SHOT SHATTERED TIG. ABOVE COLLAR. Run SPED BAR ON E-LINE. get in fish easily. Run to 1650' ± WLM. CAN'T GET PAST OBSTRUCTION WITH TOOLS ON LOCATION. SHUT DOWN TIL AM.	4200
2-28	APL 7:AM. Rotary W.L. UNABLE TO GET IN TOP OF FISH WITH SPED BAR. Rig Rotary back. Trip in hole w/ 12' Long Extended SPEAR ON WORK STRING. LATCH ONTO FISH @ 1358'. Work fish TO 70H. Came off bottom string wt. 60H. No drag after 1st STD. Pull to Pump. Got DARK. Shut down TIL AM	3500
3-1	LAY DOWN PUMP & MOTORS W/ 4 1/2" ELEVATOR & SAFETY CLAMPS. UNABLE TO REMOVE FISH STUCK IN WASH PIPE.	600 1540

TODAY:	
PREV. TOTAL:	
ESTIMATE TOTAL:	\$ 12,840