Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240BBS OCD  Energy, Minerals and Natural Resources	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-36223 / 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-5113
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Big Hat BKI State
PROPOSALS.)	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 / 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Anderson Ranch;Penn, East/Sombrero; Wolfcamp
4. Well Location Unit Letter B: 795 feet from the North line and	2281 feet from the East line
Section 3 Township 16S Range 33E	/
11. Elevation (Show whether DR, RKB, RT, GR,	
4,219' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	VORK
TEMPORARILY ABANDON	DRILLING OPNS.□ PAND A □ MENT JOB □
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	·
13. Describe proposed or completed operations. (Clearly state all pertinent details	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
11/3/13 – NU BOP.	
11/4/13 – TOOH with tubing 11/5-6/13 – Set 7" CIBP at 11,480". Tagged CIBP. Loaded hole with mud. Spotted 25 sacks Class "H" Neat cement. Calc TOC at	
11,343'. TOOH.	
11/7/13 – Set 7" CIBP set at 10,210'. Tagged CIBP. Pumped 250 bbls salt gel mud. Spotted 25 sacks Class "H" Neat cement.	
CONTINUED ON NEXT PAGE:	
<u>cu</u>	INTINUED ON NEXT PAGE:
Spud Date: Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my know	ledge and belief.
SIGNATURE TULL Regulatory Reporting Technician DATE November 20, 2013	
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272	
For State Use Only Mala 1 Mala	
APPROVED BY: 1 JULY DOWN TITLE COMPLIANCE Efficie DATE 11/22/2013 Conditions of Approval (if any):	

NOV 2.5 2017

Big Hat BKI State #3 Section 3-T16S-R33E Lea , New Mexico Page 2

## Form C-103 continued:

11/10/13 - Perf'd 4 holes at 7,550'. Pumped 35 sacks "H" Neat. Displaced to 7,450'. WOC.

11/11/13 – RIH and tagged plug at 7,400°. OK'd by NMOCD. Perf'd at 6,105°. Circulated out 9-5/8°. Pumped 60 sacks Class "C" Neat. WOC 4 hours. Tagged at 5,951°. OK'd by NMOCD. Perf'd at 3,200°. Pumped 60 sacks Class "C" Neat. Displaced 3,150°. WOC.

11/12/13 – Tagged plug at 3,086'. OK'd by NMOCD. Perf'd at 1,325'. Pumped 30 sacks cement. Circulated out 9-5/8". Displaced TOC to 1,225'. WOC 4 hours. Tagged plug at 1,215'. OK'd by NMOCD. Perf'd at 480'. Pumped 60 sacks Class "C" Neat. Displaced to 380'. WOC.

11/13/13 – RIH with tubing tagged plug at 365'. OK'd by NMOCD. Perf'd at 60'. ND BOP. Pumped down casing. Circulated out 9-5/8" X 5-1/2". Pumped 30 sacks Class "C" Neat and circulated to surface.

11/15/13 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.

Regulatory Reporting Technician

November 20, 2013