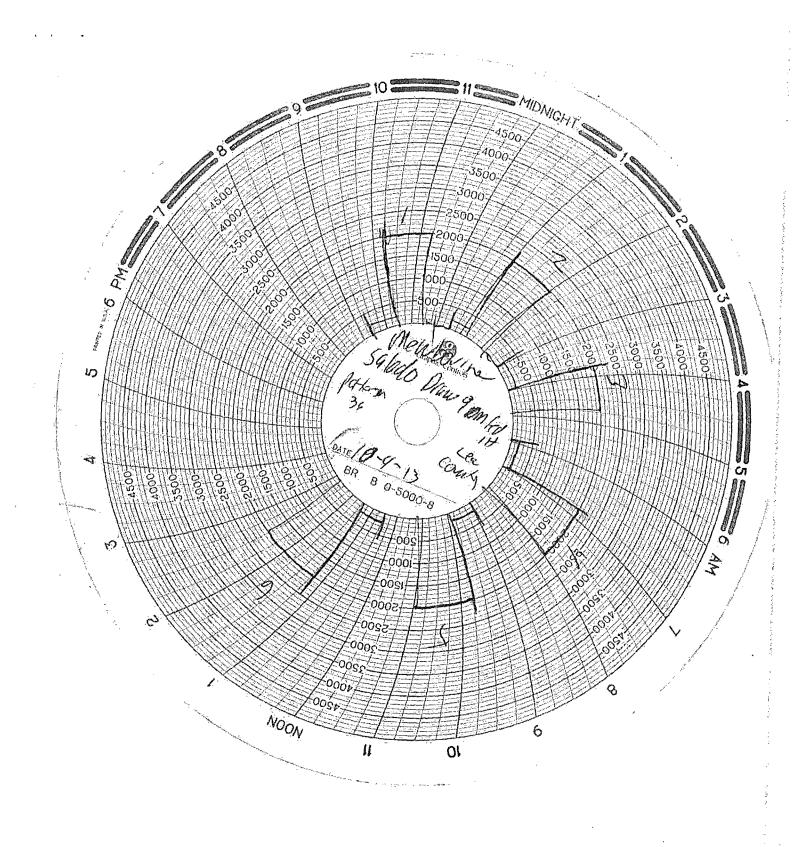
SUNDRY	UREAU OF LAND MANAGEM NOTICES AND REPORTS	NUV	/ 2 0 2013	5. Lease Serial No. NMNM0127A	July 31, 2010
Do not use th	is form for proposals to drill II. Use form 3160-3 (APD) for	or to re-enter an		6. If Indian, Allottee o	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well				8. Well Name and No. SALADO DRAW 9	9 DM FEDERAL C
Contact: JACKIE LATHAN     E-Mail: jlathan@mewbourne.com			9. API Well No. 30-025-41142-00-X1		
3a. Address	3b.	Phone No. (include area code 575-393-5905	)	10. Field and Pool, or WILDCAT	
HOBBS, NM 88241	/Fx:	575-397-6252			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T26S R33E NWNW 320FNL 330FWL			11. County or Parish, and State		
Sec 9 1265 R33E NVVNVV 32	OFNE 330FVVL			LEA COUNTY,	NIM
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			· · · · · · · · · · · · · · · · · · ·	
□ Notice of Intent	C Acidize	Deepen		on (Start/Resume)	U Water Shut-
Subsequent Report	Alter Casing	Fracture Treat  New Construction	Reclama		Well Integrit
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	New Construction Plug and Abandon	□ Recomp	rily Abandon	☑ Other Well Spud
5	Convert to Injection	Plug Back	U Water D	-	
testing has been completed. Final A determined that the site is ready for 10/01/13 Spud 17 1/2" hole. F HLC w/additives. Mixed @ 11 w/1.35 yd. Plug down @ 8:45	d operations. If the operation results in bandonment Notices shall be filed onl final inspection.) Ran 990' of 13 3/8" 48# H40 ST 1.5 #/g w/2.14 yd. Tail w/200 sk o PM 10/03/13. Circ 110 sks of 0	a multiple completion or rec y after all requirements, inclu &C csg. Cemented with s Class C w/2% CaCl2. cement to pit, WOC, At 1	ompletion in a n ding reclamation 1 550 sks Eco Mixed @ 14.	ew interval, a Form 316 , have been completed, i noCem 3 #/g	0-4 shall be filed on
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1.1 WELDING . BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS of Pq. WELDING :QCD Lovington, NM • 575-396-4540 Date: townice Compa H Drilling Contractor Lease: Drill Pipe Size Plug Size &Type Installed BOP **Required BOP:** \* Check Valvo Must Be Open/Disabled To Test Kill Line Valves \*Appropriate Casing Valve Must Be Open During BOP Test \* #26 Dart -Valve #19 #2 000000 Stand Pipe Valve #24 Kelly/ 84 Annular #15 Тор #6 #S D n') Drive 162011 CAN #23 #22 TIW Valve IBOP Pipe Rams #12 #18 #3 #17 Blind Rams #13 ..... #8B i 🚱 Manual Mud Gauge **IBOP** Pump Valve Pump Valve n an an an Valve . #16 3 #21 #20 . #7 #11 #10 #9 #8 #25 Pipe Rams #14 Super Choke Casing -----0 REMARKS LOW PSI HIGH PSI ITEMS TESTED TEST LENGTH TEST **1**7 der. n, OУC 17  $\gamma$ ÷... 7 · • · 

## SCARBROUGH, INC.

816 W. BYERS • P.O. BOX 1588 HOBBS, NEW MEXICO 88241 (575) 397-1312

## ACCUMULATOR INSPECTION

COMPANY AND RIG TOTOSON Dealling Non 11-ACCUMULATOR PRECHARGE 1100 PSI ACCUMULATOR OPERATING PRESSURE 300 2 PSI MANIFOLD REGULATED OPERATING PRESSURE / (S.) () PSI ANNULAR REGULATED PRESSURE / (1) > PSI ELECTRIC PUMP PRESSURE SWITCH SETTINGS ()-2.1/ PSI. AUTO OFF 2000 PSI AND AUTO ON 2600 PSI LEAK CHECK (INTERNAL/RESERVOIR ), (EXTERNAL STORAGE PRESSURE GALLONS (IN BOTTLES) 110 6 AL TANK GALLONS TOTAL 277 TOTAL TIME TO RE-CHARGE SYSTEM 8:33 MINUTES Dure of the Pottles from 850 NOTES Kechnice 700 (om)). H 2 1111110 31 Kelan 0S IAC  $\mathbb{O}$  $\tau$   $\circ$ 1100 1100 1100 れのみ  $\mu \alpha \dot{\alpha}$ 1100 105 1100 1100 100 100 7C HOO11:20 101) 1100 110.0DATE 10 -4-12 779474INSPECTED BY