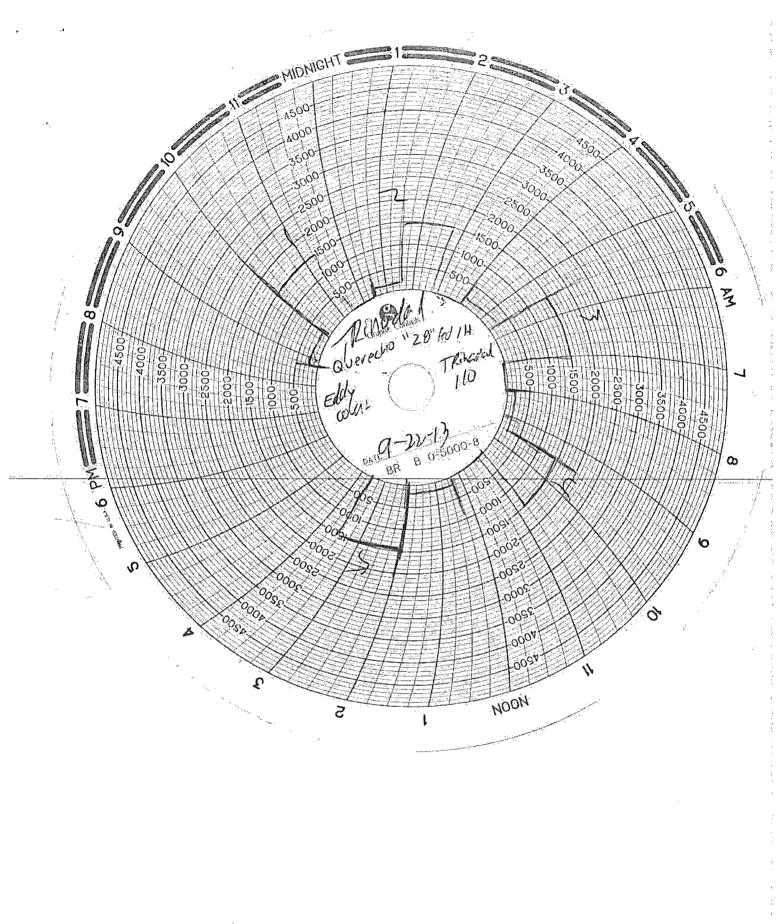
-1		OCD Hot	bs		
	UNITED STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGEM			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY		5. Lease Serial No. NMNM113412			
abandoned we	is form for proposals to drill II. Use form 3160-3 (APD) fo	or such proposals.		, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.HOB	SOCO 7. If Unit o	or CA/Agreement, Name and/or No.	
 Type of Well Image: Difference of Well Image: Gas Well Image: Other of Well Image: Gas Well Image: Other of Well Image: Gas Well Image: Other of Well Image: Gas Well Image: Ga	,	NOV 2		ne and No. CHO 28 NC FEDERAL 1H	
2. Name of Operator MEWBOURNE OIL COMPAN				II No. -41238-00-X1	
3a. Address	3b. Ph	Phone No. (include area-code : 575-393-5905	ED 10. Field an QUER	Field and Pool, or Exploratory QUERECHO PLAINS	
HOBBS, NM 88241 4. Location of Well (Footage, Sec., 7	Fx	: 575-397-6252		or Parish, and State	
Sec 28 T18S R32E SESW 15					
	.				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		ΤΥΡΕ Ο	FACTION		
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/R	, —	
🛛 Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Ø Other	
Final Abandonment Notice	□ Change Plans	Plug and Abandon	Temporarily Aband	Well Snud	
13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	U Water Disposal		
#/g w/1.34 yd. Plug down @ 6	@ 12.5 #/g w/2.23 yd. Tail w/2 6:15 AM 09/22/13. Circ 90 sks to 1250# for 30 mins, held Of	00 sks Class C w/1% Ca of cement to pit. WOC. A	Cl2. Mixed @ 14.8 At 4:00 AM		
14. I hereby certify that the foregoing is	s true and correct.	·			
Comm Name (Printed/Typed) JACKIE L	nitted to AFMSS for processing	E OIL COMPANY, sent to by JOHNNY DICKERSON	the Hobbs	•	
	· · · ·			· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S		Date 09/30/2			
		JAMES A		<u> </u>	
Approved By ACCEP	<u></u>			Date 11/17/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu-	uitable title to those rights in the subj		XI		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to ar	e for any person knowingly an ay matter within its jurisdiction	d willfully to make to any dep	partment or agency of the United	
** BLM REV	/ISED ** BLM REVISED **	BLM REVISED ** BL		R	
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• •	WELDING SERVICES	NIPPLE I N	UP SERVIC IUD AND G	• BOP TEST E • BOP LIFT AS SEPARA I • 575-3	TS • TANDEM FORS	Pg	of
. *	Company: MOW DOJIN	¥. ; ;	Date: 2	22-	12	Involce	* 50501
	Lease: QVollecto 28" Withd	<u>* 1 H</u>	Drilling	ontractor:	TRIME	<u>rolan</u> Rig	<u>n 110</u>
	Plug Size & Type:	_ Drill Pipe Size	e <u>- </u>	<u>Z X //</u>	Teş	ner: <u>[]]]</u>	'n Na sa sa
	Required BOP:		Instal	led BOP			
	*Appropriate Casing Valve Must Be Open During BOP Test *				* Check	c Valve Must Be Open/Di	sabled To Test Kill Line Valves *
	Annular #15 Pipe Rams #12/ Blind Rams #13 Blind Rams #15 Blind Rams #15 B	#26 #2 #4 #4 #3 #1	#5 #8B Mud Gaug Valve	#6	Keliy/ Top Drive #17 Manual IBOP #16	Pump Valve #20	Dart Valve #19 Stand Pipe Valve #24 #23 TIW Valve #18 Pump Valve #21
201 201 201	Pipe Rans #14	#25 Super Ch	oke	•		1. IN IS	2 20
	casing -	Nada .	TR. 44	.* 			
	TEST 0 TEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI		REMARKS	
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	7.124.45	1070	2-17	1500			v.
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