

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBES OGD

NOV 25 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23801
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>YD</u> : <u>475</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well Number <u>132</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat VACUUM G/B SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS RIGGING UP ON THE CVU 132 TO RESUME THE PLUGGING OPERATIONS AS PER THE FOLLOWING PROCEDURE:

1. Move in and rig up pulling unit.
2. Make bit trip and clean out existing sidetrack to 628'
3. Run gyro surveys from +/- 397' to 628'.
4. Pull workstring and bit.
5. Run in hole with 7" 26# casing to 628'.
6. Cement casing to surface. Ensure enough cement is on location to circulate cement to surface.
7. Rig down and move out daylight pulling unit and equipment.
8. Move in and rig up Key 24 hour pulling unit & equipment.
9. Run in hole with Scientific Drilling directional BHA with Mag Ranging tools.
10. Drill out float collar and 7" casing.
11. Continue drilling new 6 1/8" open hole from 628' to +/- 2,850'. Intercept old wellbore at 1,500'. 1,600' and +/- 2,800'.
12. Mill into old wellbore at +/- 2,800' or slightly deeper.
Note: Be prepared for flow and/or pressure once communication with old wellbore has been established.
13. Kill well as required. Pull out of hole with drilling/milling BHA
14. Run in hole with 4 1/4" OD inflatable packer. Set packer at 2,680'.
15. Establish injection rate. Mix and pump 200 sx class C cement with 2% Calcium Chloride. Displace cement to 2,700'. Monitor annulus for flow while cementing. Displace cement to 2,700'. Shut well in for 12 hours.
16. Release packer, tag cement. **Report top of cement to OCD.**

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17. Pull out of hole with packer.
18. Perforate/mill squeeze holes at +/- 1,600' and 1,500'
19. Run in hole with inflatable packer to 1,550'. Set ~~retainer~~ **PACKER**.
20. Establish circulation into perms/hole at 1,600' and out of holes at 1,500'.
21. Spot 100' cement plug in old wellbore and new wellbore with +/- 30 sx class C cement with 2% Calcium Chloride.
22. Release packer. Slowly pull out of hole with drill pipe and packer.
23. Shut well in for 12 hours.
24. Run in hole with open ended drill pipe and tag cement. **Report top of cement to OCD**
25. Pull up hole to +/- 700'. Circulate 7" casing full of cement with 150 sx class C cement.
26. Pull out of hole laying down drill pipe.
27. Top fill casing with cement to surface.
28. Install B-1 Adapter flange with ball valve and tapped bull plug.
29. Rig down and move off pulling unit & equipment.

Notify FMT to dig out and cut off wellhead in accordance with OCD guidelines

TARGET DATE FOR THE 24 HOUR RIG / OPERATIONS TO BEGIN IS DEC 2ND.

QUESTIONS: RYAN WATKINS
432-687-7452

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

Regulatory Specialist

DATE

11-21-2013

Type or print name

Denise Pinkerton

E-mail address:

leakjdc@chevron.com

PHONE:

432-687-3355

For State Use Only

APPROVED BY:

Mary G. Brown

TITLE

Compliance Officer

DATE

11/26/2013

Conditions of Approval (if any):