

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 07 2013

WELL API NO. 3002526547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 1298
7. Lease Name or Unit Agreement Name Antelope Rider 24 SWD
8. Well Number #1
9. OGRID Number 280240
10. Pool name or Wildcat SWD; Delaware 96100

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Regeneration Energy Corp.

3. Address of Operator
P. O. Box 210 Artesia, NM 88211-0210

4. Well Location

Unit Letter K : 1980' feet from the South line and 1980' feet from the West line
Section 24 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3372' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Exhibit

Spud Date:

Rig Release Date:

SWD-1389

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Landman

DATE

6/5/13

Type or print name

William Miller

E-mail address:

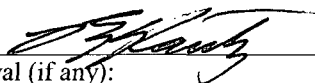
wmiller@potn.net

PHONE:

575 736 3535

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

NOV 26 2013

Conditions of Approval (if any):

NOV 26 2013

Exhibit

Rig up reverse unit. Drill out surface plug and continue drilling down 13 3/8. Drill out second plug @ 890'. Continue to drill and encounter 3rd plug @ 2970'. Drill down to 9 5/8' stub @ 3976' and run in with 6 3/4 bit and drill plug @ 4140' clean out hole to 9727' perforate w/ shots 8000-8002 pump 825 sacks cement of Halliburton "C". TOC @ 6370 from CBL. Tied 9 5/8 scg back to surface with 99 joints 9 5/8 40# J-55 csg with lead patch. Pref casing 6330 cemented casing with 1050 sks Halliburton econocen and 350 sks of Halliburton versacem cement TOC 2090 by CBL.

Perforate wellbore @ 7660'-7666', 7546'-7552', 7206'-7218', 7246"-7258'

Acidize with 4200 gals 15% NEFE frac 870 bbls of water with 126,000 16/30 sand

Perforate wellbore @ 6535'-6539', 6480'-6484', 6430'-6435', 6395'-6400', 6354'-6359', 6250'-6254', 6162'-6166', 6103'-6107', 6036'-6040'

Acidize with 2200 gals 15% NEFE acid Frac 1813 barrels water 500# 100 mesh sand, 146,280# 16/30 sand

Perforate wellbore @ 5476'-5483', 5672'-5676', 5618'-5622', 5446'-5452', 5370'-5376', 5330'-5337', 5306'-5313'

Acidize with 2200 gals of 15% NEFE acid, frac 1441 barrels water 6000# 100 mesh sand, 125,180# 16/30 sand

Ran 5205' 3 1/2 plastic coated tubing with Halliburton 9 5/8" nickel coated packer at 5236' loaded backside with inert fluid. Tested and held good. Treed up shut down to have OCD witness test.