Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or to re-enter an

OCD Hobbs	
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FORM APPROVED

OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS 21 2013
Do not use this form for proposals to 1"

Lease Serial No.	
	NMNM7705
If Indian, Allottee	, or Tribe Name

aband	doned well. Use Form 3160-3 (AF	PD) for such propos	Sals CEIVED			
SUBMIT IN	7. If Unit or CA. Agreement Name and/or No.					
1. Type of Well Oil Well Gas Well Gas Well	Other			8. Well Name and No.	/	<i>_</i>
Name of Operator					Horse Federal #1H	
COG Operating LLC				9. API Well No.	. /	
3a. Address		3b. Phone No. (include	area code)	3(0-025-41389	
2208 W. Main Street Artesia, NM 88210		575-748	8-6940	10. Field and Pool, or E		
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	Lat.		Lus	k; Bong Spring	
330' FNL & 190' FWL Lot #1 (NWNW 380' FNL & 330' FEL Unit Letter A (N	· /	Long.		11. County or Parish, St Lea County		
12. CHECK APPROPRIATE BOX	X(S) TO INDICATE NATURE OF	F NOTICE, REPOR	T, OR OTHER DA	ATA		
TYPE OF SUBMISSION		T	YPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Sta	rt/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	X Change Plans	Plug and abandon	Temporarily Aba	andon		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	_		
Attach the Bond under which the	Operation (clearly state all pertinent rectionally or recomplete horizontally, work will performed or provide the yed operations. If the operation results	give subsurface location Bond No. on file with	ons and measured and the BLM/ BIA. F	nd true vertical depth Required subsequent rep	s or pertinent markers and ports shall be filed within	d sands. 30 days

testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC respectfully requests approval for the following changes to the original approved APD.

We will drill 8-3/4" from 4700' - 8600', then 7-7/8" from 8600' - 13,805'. The below casing program will be run for the tapered production string. The cement will stay the same.

Hole	Depths	Section	OD	New/Used	WT	Collar	Grade	Collapse	Burts	Tension
Size			Casing					Design	Design	Design
		l						Factor	Factor	Factor
8 3/4"	0-8600'	Production Vertical	7"	New	29#	LTC	P-110	1.125	1.125	2
7 7/8"	8600'-13805	Production Curve & Lateral	5 1/2"	New	17#	LTC	P-110	1.125	1.125	2

14. I hereby certify that the foregoing is true and correct.	•		
Name (Printed/Typed)	Title:		
Mayte Reyes	Regulatory Analyst		1
Signature: A Roca	Date: 11/4/13	APPROVED_	
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE		
Approved by:	Title:	DatNOV 1 8 2013	
Conditions of approval, if any are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations to		Isl Chris Walls	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as to any matter within		o mike rang udebartaicht et agency of the CARLSBAD FIELD UTFICE	United