Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OBBS (CD	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No. NM-050475-A SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an OV Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. RECEI 17.1 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. -NM71207 Type of Well Oil Well 🗆 Gas Well □□ 8. Well Name and No. Federal "22" Well # 2 2. Name of Operator Stanolind Operating LLC DBA Stanolind NM LI API Well No. 30-025-25602 3b. Phone No. (include area code) 3a Address 310 W. Wall, Suite 1000, Midland, TX 79701-5122 432-640-0000 10. Field and Pool, or Exploratory Area 55490: Sawyer; Sand Andres, West 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State , M-22-09S-37E, 660' FSL and 660' FWL Lea, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Change of Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection □ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of operator from VPR Operating, LLC (OGRID 266091) to Stanolind Operating LLC DBA Stanolind NM LLC (OGRID 288173). The effective date of change is September 1, 2013. NM 6000 975 Stanolind Operating LLC meets federal bonding reguirements. Bond Coverage: Surface Improvement Damage Megahond number Stanolind Operating LLC, as operator, is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portion thereof per 43 CFR 3100.0-5 (a). SEE ATTACHED FOR SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)										
Tammy Kennedy		Title Land/Regulatory Administrator								
Signature Janny Kennedy		Date		10/21/2013				1		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by Myd Slubly		Title		APP	Date	VED				
Conditions of approval, if any are attached. Approval of this police does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	nt or ase	Office		NOV	2 1	2013				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and its jurisdiction						e United		
(Instructions on page 2)				CARLSBA	DFIEL	MANAGEMEN D OFFICE				

DEC Q 2 2013

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond NMB000975

11/21/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.