District I

1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD Phone: (575) 393-6161 Fax: (575) 393-0720

District II

Phone: (575) 748-1283 Fax: (575) 744-0726 2 6 2013

District 111
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Energy Minerals and Natural Resources

State of New Mexico

Oil Conservation Division

☐AMENDED REPORT

Form C-101 Revised November 14, 2012

1220 South St. Francis Dr.

Santa Fe, NM 87505

APPLI	CATIO	N FO	R PE	RMIT T	O DF	<u> XILL,</u>	<u>, RE-EN</u>	NTER,	DE1	<u>EPEN</u>	, PL	UGBAC	<u>:K,</u>	OR A	VDD	A ZONE		
Celero I		-	OGRID 247128						O Number									
400 W. Illinois, Ste. 1601 Midland, TX 79701												3. ADI Number						
	orty Code	701			Name				30	"	005	-	29210 II No.					
303735			$\frac{1}{R}$	ock Queen	Unit									319	<u> </u>			
		·			y	7. St	urface Lo	ocation										
UL - Lot			-	Lot Idn		Feet fr		N/S Line		Feet From		_	E/W Line		County			
L · J	36 13S 31E		·		2280			4	1906		E			Chaves				
UL - Lot	Section	Townsh	. 1	Pango	T		m Hole Location m N/S Line			E	Feet From		E/W Line		County			
OL - Lot	- Lot Section Township Rai		Range	Lot Idn		Feet fr	om	19/3 Line		rectrioni			D W Line		County			
9. Pool Information																		
Caprock; Q	lleen				l Name	·								Pool Code 8559				
Cuprock, Q	40011												<i></i>		[6339			
II. Was	ule Trema	A	Informat	ion		14. 1	т	/	15	5. C	nd Level Elevation							
New Well			il 12. Well Type		R		13. Cable/R	Kotary		S	14. Lease Type		4388'		Grou	nd Level Elevation		
^{16.} Multiple				roposed Depth		^{18.} Formati					19. Contractor					5. Spud Date		
N 3100' Queen Depth to Ground water Distance from nearest fresh wat								well	TBD well			Distance to near			12/28/2013 arest surface water			
		WCII				Distance		icarest sur	inacc (vittei								
+ We Wil	I use	ac	lose	d - 100f	> ≤y Propo	ster sed Ca	M asing and	Cement	Pro	gram		•						
Туре	pe Hole Size		Ca	Casing Size Casing W			eight/ft Setti			ing Depth		Sacks of Cemen		nent	ent Estimated TOC			
Surf	11"	11"		5/8"		24			350'			300			Surf			
Prod	7 7/8"		5 1/2"		15.5			3100'			600			Surf		f		
				Casin	g/Cen	ient Pr	rogram: A	Addition	al C	ommen	ts							
22. Proposed Blowout Prevention Program																		
Type Working Pressure						e	Test Pressu				sure			Manufacturer				
Double Ram 500				5000	000				5000			TBD			٥			
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION										
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable.									Approved By:									
Signature: Lisa Hunt									Mant									
Printed name		Title: Petrole in Engineer																
Title: Regulatory Analyst									Approved Date: 11/27/13 Expiration Date: 11/27/15									
E-mail Addre	ss: lhunt(@celero	energy	com/.com											-			
Date: 11/25	Date: 11/25/2013 Phone: (432)686-1883									Conditions of Approval Attached								