Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 HOBBS	OCD		WELL API NO. 30-025-41163
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District IV – (505) 476-3460	$2^{2013^{1220}}$ South St. Fram	ncis Dr.	STATE S FEE
1220 S. St. Francis Dr., Santa Fe, NM	*	ł.	6. State Oil & Gas Lease No.
SUNDRY NOTIGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			IRONHOUSE 24 STATE COM
1. Type of Well: Oil Well			8. Well Number 1H
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, L.P. 3. Address of Operator			6137 10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-8260 (405) 552-7848			WC-025 G06 S183518A; BONE SPRING
4. Well Location	,		
Unit Letter P : 150			325feet from theEline
Section 24 Township 18S Range 34E NMPM Lea County New Mexico 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	65.6'	, KKB, KI, GK, etc.)	
12. Check Appr	opriate Box to Indicate N	lature of Notice, I	Report or Other Data
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF:
	.UG AND ABANDON 🔲	REMEDIAL WORK	
	HANGE PLANS	COMMENCE DRIL	
	JLTIPLE COMPL	CASING/CEMENT	JOB 🛛
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed Company of the Company of t			
11/3/13 – 11/5/13 - TD 12 1/4 " intermediate hole @ 3,649' @ 1730 hrs. CHC. Notified E. Gonzales, NMOCD of pre-9 5/8" csg run.			
RU csg crew and RIH w/89 jnts 9-5/8" K-55, 40# BTC csg & set @ 3,649". RD csg crew & RU cementers. Pump lead w/ 695sx			
Econocem cmt, 1.85 Yld; followed w/ 355sx Halcem cmt, 1.33 Yld; Displ. w/ 271 bbls FW; circulate 245sx cmt to surface. Flush stack			
and flow line. PU BOP's, set slips, make final cut, install B section & test to 2115psi. NU BOP & test 250psi low and 3000psi high; test			
annular 250psi low and 3000psi high; Test csg @ 1500psi. Good test.			
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Spud Date: 10/28/13	Rig Release Da	ate:	
Space Sale:			
I hereby certify that the information above	e is true and complete to the b	est of my knowledge	and belief.
SIGNATURE () (TITLE Regule	atory Specialist	DATE11/27/2013
SIGNATURE	TITLE_Regul	atory specialist	DATE11/2//2013
Type or print name David H. Cook	E-mail address:	_david.cook@dvn.	.com PHONE: (405) 552-7848
For State Use Only			
APPROVED BY: Wah W	nitalem TITLE Con	mysliance O	Ficer DATE 12-3-2013
Conditions of Approval (if any):			DEC 0 2 2013
			DEC DE TOIS