

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 20 2013
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40634
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102		7. Lease Name or Unit Agreement Name BUTTER CUP 35 STATE COM
4. Well Location Unit Letter P 550 feet from the SOUTH line and 200 feet from the EAST line Section 35 Township 18S Range 34E NMPM Lea, County New Mexico		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,970'		9. OGRID Number 6137
		10. Pool name or Wildcat AIRSTIP; BONE SPRING 960

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/13 - 2/13/13 - MIRU Key WOR, ND WH NU BOP. PU & RIH w/tbg and bit, tag @ 15,040', broke circ. And pumped 350 bbls 2% KCL; POOH.

2/14/13 - 2/23/13 - MIRU JSI ELU, PU & RIH w/CCL, Gamma Ray & CBL tools; ran logs from 10,515' to 2,500'; TOC @ 2,810'. RDMO ELU. Tested csg to 4,100 psi, ok. RIH w/ perf guns, perf intervals from 10,580' - 15,019' w/ 288 holes. MIRU BHI, Frac 8 stages w/ 1,403,618 #30/50 WS, 149,710gals 3-15% HCL, 998,324 #20/40 Super LC, Fl w/5,277 bbls slickwater. POOH & RD Frac equipment.

2/24/13 - 3/3/13 - MIRU Coil Unit, ND frac sleeve, NU BOP. TIH w/coil. DO frac plug 1 thru 7 & washout to 15,008'. POOH to 13,160' w/coil tbg; tbg became stuck. Worked tbg up and down to free up. Pumped 60 bbls brine, secured well & started flow back.

3/3/13 - 3/6/13 - Pumped down csg & coil to free pipe, unable to free coil. Turned back to flow back.

3/7/13 - 3/9/13 - RU WL, cut coil @ 9,500'; POOH w/ coil, secure well and turn well over to flowback crew.

3/10/13 - 3/26/13 - Flowback well.

3/27/13 - 4/23/13 - MIRU WOR. ND frac valve, NU BOP; function test BOP. PU & RIH w/ overshot, tagged top of fish @ 9,474'. Fish came free, csg pressure came up to 1,000psi, started flowing well, turned well over to flowback crew.

4/24/13 - 4/27/13 - MIRU 2" coil unit. POOH w/ 2 7/8" tbg, DC and overshot w/fish. RDMO 2" coil unit. PU RIH w/overshot, 6 DC's and jars. Tagged up @ 15,012', set down on fish & POOH w/fish.

4/29/13 - RUWL, RIH w/ pump & tbg, set btm of sub pump assy. @ 9,970' & intake @ 9,975'; EOT @ 10,335'. RDWL & TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 5/16/13

Type or print name David H. Cook E-mail address: david.cook@dmr.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 02 2013

Conditions of Approval (if any):

DEC 02 2013