MOBBS OCD

Form 3160-4 (August 2007		В	DEPART SUREAU TION O	IMEN I OF L	T OF AND	MAN	INTE [AGE]	MEN	Т	RT	AND L	.og	252	5. L	OM Exp ease Serial IMLC0294	05B	1004- ly 31,	0137 2010
la. Type o	of Completion	Vell New ' Other	☐ Gas V Well	Vell Wor	Drk Ove	•	Oth Dee		□ P	lug	Back	RE □ Diff. R	CEIVE esvr.	<u> </u>	Indian, All			ibe Name Name and No.
	of Operator DCOPHILLIPS CO		/ / E-	Mail: a		Contac .martir									ease Name RUBY FED			10.
3. Addres	s 3300 N "A" ST MIDLAND, TX	BLDG 6 79705	6					3a. Ph:	Phone 432 -6	No 388	o. (include 3-6938	e area code)		9. A	PI Well No)25-4	11008-00-S1
	on of Well (Report lo		•	d in acc	ordan	ce with	Feder	al requ	uireme	nts))*			10. I	Field and P MALJAMA	ool, oi R	r Exp	loratory
At sur:	face NESW 1330 prod interval report			W 102	/ 9FSL	1650F	WL							C	r Area Se	c 18	T175	ck and Survey R32E Mer NN
At tota	al depth SESW 8	67FSL	1614FW	L										L	County or I .EA			13. State NM
14. Date 5 05/15.			15. Da 05/	te T.D. 22/201		ned				&	Complete A 🔼 1/2013	ed Ready to P	rod.	17.	Elevations 39	(DF, k 52 Gl		T, GL)*
18. Total	Depth: ME TV		6924 6927		19. I	Plug Ba	ick T.I).:	MD TVI		68 68	63 63	20. De _l	oth Bri	dge Plug S	et:	MD TV	
21. Type BORE	Electric & Other Me EHOLEVOLUMEP	chanica BORE	l Logs Ru HOLECO	ın (Subi MPEN	mit co IS DU	py of e	ach) Γ						well cored OST run? tional Su		No No No No	☐ Ye	es (Si	ubmit analysis) ubmit analysis) ubmit analysis)
23. Casing	and Liner Record (I	Report a	ll strings							_							_	
Hole Size	e Size/Grade	W	t. (#/ft.)		Top Botto MD) (MD			Stage Cemen Depth		iter	No. of Sks. & Type of Cement			Slurry Vol. (BBL) Cement 3		Top*		Amount Pulled
12.250 8.625 J-55		24.0		0		705					500	+	139			0		
7.87	755.500 L	-80	17.0		0	ť	5908					1420		443			0	
					_]		_										+	
	 	\top			_								1				+	
24. Tubin	ng Record																	
Size	Depth Set (MD)		er Depth (MD)	Siz	e	Depth	Set (N	ИD)	P	acker De	oth (MD)	Size	D	epth Set (M	ID)	Pac	ker Depth (MD)
2.875 25. Produ	6430 cing Intervals	1			L		26. I	Perfora	ation R	eco	ord							
	Formation		Тор		Bot	tom		P	erforat	ed	Interval		Size		No. Holes		P	erf. Status
A) PADDOCK				5327							PRO	PRODUCING						

2.875	6430	·	LL			L						
25. Produc	ing Intervals			26. Perforation Record								
F	Formation	Тор	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A)	PADDOCK	5327	5677	5390 TO 5440	·		PRODUCING					
B)	BLINEBRY	5677	6734	5734 TO 6329			PRODUCING					
C)												
D)					"							
27. Acid, F	Fracture, Treatment, Cer	ment Squeeze, Etc.										

Depth Interval Amount and Type of Material

5390 TO 5440 ACID= SPEARHEAD 3500 GALS OF 15% HCL, TOTAL PROPPANTS= 164,860#

ACID= SPEARHEAD 643 GALS OF 155 HCL, TOTAL PROPPANTS= 495,104# 5734 TO 6329

28. Production - Interval A Oil Gravity Corr. API Date First Test Hours Test Oil BBL Gas MCF Water Gas Gravity Produced Date Production BBL 06/22/2013 07/08/2013 155.0 ELECTRIC-PUMPING-UNIT 24 56.0 378.0 38.2 Choke Tbg. Press. 24 Hr. Csg. Press. Oil Gas MCF Water BBL Gas:Oil BBL Size Flwg. 375 Rate Ratio SI 56 155 378 28a. Production - Interval B Date First Test Oil BBL Oil Gravity Gas MCF Production Method Hours Test Water Produced Tested BBL Corr. API Production Gravity JUL 2 1 2013 Choke Tbg. Press. Flwg. Csg. Press. Oil BBL Gas MCF Water BBL 24 Hr. Gas:Oil Well Status Rate Size Ratio

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #212985 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

YU OF LAND MANAGEMENT

Choke Tig. Press. Size Press. Rate BBL MCF BBL Corr. API 28c. Production - Interval D Date First Test Date Test Date Tested Production BBL MCF BBL MCF BBL Corr. API Choke Tig. Press. Size Fig. Press Fig. Pre	201- D		-1.0												
Production Date Test Production Onl. On				Test	Тоа	Gas	Water	Oil Gravity	Goe		Production Method				
See Production - Interval D Description Production Description Description Description Construction Description Description Construction Description Description Construction Description Descripti	Produced										Production Weblod		_		
Due Frant Text Text	Choke Size	Flwg.							Well	Status					
December December Production December Production December Decem	28c. Proc	luction - Interv	/al D		I	.L		<u> </u>	·						
29. Disposition of Gas/Solad, used for fiel, vented, etc.) CAPTURED 30. Summary of Porous Zones (Include Aguirers): 31. Formation (Log) Markers 32. Additional remarks (Include Polyagers): 32. Additional remarks (Include polyagers): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set red): 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #212985 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMMANY, sent to the Hobbs Committed to APMS for processing by KNR I SIMIONS on 07/19/2013 (ISMS2443SE) Name (Electronic Submission) Date 07/10/2013	Date First Produced										Production Method				
33 Circle enclosed attachments: 1 Security of Service of Security of Service of Security	Choke Size	Flwg.							Wel	l Status	<u> </u>				
Show all important zones of provisity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bostom Descriptions, Contents, etc. Name Top. Formation 2233 2981 OUEEN 2233 2981 OUEEN 2381 3411 GRAYBURG 3411 3767 SAN ANDRES 3767 5271 GRAYBURG 5377 5271 GLORETTA 5271 5327 PADDOCK 5277 674 GLORETTA 574 6924 UIBB 6734 6924 32. Additional remarks (include plugging procedure) 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #212885 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, see in the Hobbit Committed to AFMS for processing by KURT SIMMONS on 07/17/12013 Title STAFF REGULATORY TECH Signature (Electronic Submission) Date 07/10/2013			Sold, used	for fuel, veni	ed, etc.)	<u>. </u>									
Show all important zones of provisity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bostom Descriptions, Contents, etc. Name Top. Formation 2233 2981 OUEEN 2233 2981 OUEEN 2381 3411 GRAYBURG 3411 3767 SAN ANDRES 3767 5271 GRAYBURG 5377 5271 GLORETTA 5271 5327 PADDOCK 5277 674 GLORETTA 574 6924 UIBB 6734 6924 32. Additional remarks (include plugging procedure) 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #212885 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, see in the Hobbit Committed to AFMS for processing by KURT SIMMONS on 07/17/12013 Title STAFF REGULATORY TECH Signature (Electronic Submission) Date 07/10/2013			s Zones (Ir	nclude Aquife	ers):					31. For	rmation (Log) Mark	ers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dept SEVEN RIVERS 2323 2981 2981 2981 2981 2981 2981 2981 2981	tests,	including dep	zones of p th interval	orosity and c tested, cushic	ontents there on used, time	eof: Cored i e tool open,	intervals and a flowing and s	ll drill-stem shut-in pressur	es						
QUEEN 2881 3411 3757 GRAYBURG 3411 3757 SAN ANDRES 3757 5271 GLORIETTA 5271 5327 PADDOCK 5327 6577 PADDOCK 5327 6734 BLINEBRY 6734 6924 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set requ.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #212985 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/18/2013 (ISKMS2443SE) Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH Signature (Electronic Submission) Date 07/10/2013		Formation		Тор	Bottom		Description	s, Contents, et	c.		Name		Top Meas. Depth		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #212985 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/18/2013 (13KMS2443SE) Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH Signature (Electronic Submission) Date 07/10/2013	QUEEN GRAYBU SAN ANE GLORIET PADDOC BLINEBR TUBB	ORES TTA EK EX	s (include p	2981 3411 3757 5271 5327 5677 6734	3411 3757 5271 5327 5677 6734 6924										
Electronic Submission #212985 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/18/2013 (13KMS2443SE) Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH Signature (Electronic Submission) Date 07/10/2013	1. E	lectrical/Mech	anical Log			1	•	•			eport	4. Direction	nal Survey		
Signature (Electronic Submission) Date 07/10/2013	34. I her	eby certify tha	t the foreg	Elect	ronic Subm For C	nission #212 ONOCOP	2985 Verified HILLIPS CO	by the BLM V	Well Infor it to the H	mation Sy obbs	ystem.	ned instruction	ns):		
	Nam	e (please print	ASHLE	<u>Y BERGEN</u>				Title	STAFF R	EGULAT(ORY TECH				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Sign	Signature (Electronic Submission)							Date 07/10/2013						
	Title 18	U.S.C. Section	1001 and	Title 43 IJ S	C. Section 1	212 make	it a crime for	any person kno	owingly an	d willfully	to make to any der	partment or a	gency		