

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

DEC 02 2013

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM78273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LAGUNA 23 FEDERAL COM 1H9. API Well No.
30-025-40742-00-X110. Field and Pool, or Exploratory
LEA11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEARBURG PRODUCING COMPANY

Contact: TIM GREEN

E-Mail: tgreen@nearburg.com

3a. Address

3300 NORTH A STREET BLDG 2 STE 120
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432.818.2940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T20S R34E SESW 330FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

8/18/13 Spud well.

8/19/13 TD 17-1/2" hole @ 1680'. RIH w/ 13-3/8", J55, 54.5# BTC csg & set @ 1680'.

8/20/13 Mix & pump lead: 1800 sx Extencem CZ cmt, 13.5 ppg, 1.72 yld; tail w/ 250 sx HalCem C, 14.8 ppg, 1.33 yld. Circ 995 sx to surf. WOC 24+ hrs.

8/21/13 Test csg to 1500 psi for 30 mins. Ok.

8/25/13 TD 12-1/4" hole @ 5522'.

8/26/13 RIH w/ 9-5/8", L80, 40#, LTC csg & set @ 5522'. DV tool @ 3698'. Mix & pump lead: 1st stage: 300 sx EconoCem HLC, 12.9 ppg, 1.89 yld; tail w/ 300 sx HalCem C, 14.8 ppg, 1.33 yld. Circ 178 sx.

8/27/13 Mix & pump 2nd stage: Lead: 1455 sx EconoCem HLC, 12.9 ppg, 1.88 yld; tail w/ 140 sx HalCem C, 14.8 ppg, 1.33 yld. Circ 334 sx cmt to surf. WOC 24+ hrs.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226108 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/08/2013 (14JLD0791SE)

Name (Printed/Typed) TIM GREEN

Title

Signature

(Electronic Submission)

Date 11/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISORY EPS

Date 11/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #226108 that would not fit on the form

32. Additional remarks, continued

8/28/13 Test csg to 1500 psi for 30# ok.

9/10/13 TD 8-3/4" hole @ 15497'.

9/12/13 RIH w/ 5-1/2", 17#, P110, BTC & LTC csg & set @ 15497'. DV tool @ 6528'. Mix & pump 1st stage: lead: 660 sx Light cmt, 10.8 ppg, 2.37 yld; tail w/ 1133 sx VersaCem H, 14.5 ppg, 1.21 yld; Circ 190 sx. 2nd Stage: lead: 695 sx Light cmt, 10.8 ppg, 1.24 yld, tail w/ 270 sx VersaCem H, 14.5 ppg, 1.24 yld. Circ 46 sx to surface. WOC.

9/14/13 Release rig.

Completion:

9/27/13 DO DV tool. Test csg to 4500 psi for 30 mins. Ok. RIH to PBTD @ 15449'.

10/6/13 to

10/10/13 Perf Bone Spring @ 11200-15420', 336 holes. Frac w/ 1481323 gals fluid; 2356508# sand.

10/11/13 Mill out plugs. Flowback well.

10/14/13 RIH w/ GLV & 2-7/8" tbg set @ 10571'. GLV @ 2240, 4026, 5393, 6403, 7153, 7839, 8525, 9242, 9928, 10516'.

10/15/13 Turn well to production.