Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

		L COMF	PLETION	OR REC	OMPLE	HON RE	PORI	I AND LO)G			SHL: NME	88155	OC BHL: NM26	<u>3</u> 95
la. Type of Well										- þ.	β. If Indian, Allotee or Tribe Name				
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,. Other											7.	7: Unit or CA Agreement Name and No.			
2. Name	of Operator										8.	Lease Name	e and W	ell No.	
XTO Energy Inc.										·	Perla Negra Federal Com #1H				
3. Address 3a. Phone No. (include area code) 200 N. Loraine, Suite 800, Midland, Texas 79701											9.	9. API Well No.			
	on of Well (Rep						equirem	ents)*		-50	10	30-025- Field and Pe			_
At surfa	ace 330 F	SL & 40	00 FWL, S	Sec 24,	T19S, I	R24E		N	OBBS C	CO		Lea Bon	e Spr	ing (37570)	_
			•	•				R.s.	,-	0013	11.	Sec., T., R., Survey or A		Block and	
At surface 330 FSL & 400 FWL, Sec 24, T19S, R24E At top prod. interval reported below At total depth											12	Sec 24,			
At total depth 3.20 tents, t. 300 tents.											Le			13.State	_
14. Date S	Spudded	15. Da	ite T.D. Reac	hed		16. D	ate Com	•	BEC	EIVED	17.	. Elevations	(DF, R	KB, RT, GL)*	
08/0	1/2013	, no	9/11/2013	X Ready to Plod.							٠,, ،	3779			
	Depth: MD			MD MD	15,165 20. Depth Bridge										
	TVD	10,	823			TVD		823				TV	'D		_
21. Type I	Electric & Othe	r Mechani	ical Logs Rur	ı (Submit c	opy of eac	h)				s well cored		No [ıbmit analysis)	
C'RT. IN	ual Laterl	~~	77.1						1	is DST run rectional Sur		No No		ibmit report es (Submit copy)	
	g and Liner Rec		rt all strings	set in well)						- Committee	, ,		LA1	(Submit copy)	_
Hole Size	Size/Grade	Wt.(#ft.)) Top (MI) Botto	m (MD)	Stage Cen		No.of S		Slurry V		Cement To	op*	Amount Pulled	
17-1/2	13 3/8	54.5	0			Depth N/A		Type of Cement 1870sx		(BBL)	(BBL)		e	270sx 1" jo	_ obc
12-1/4	9-5/8	40			N/A		1150				Surfac	ce		_	
8-3/4			۰,0	15,	15,211		N/A		x TL			2050'(CBL)			_
														····	_
															_
24. Tubing	a Decord							<u> </u>							_
Size	-	<u> </u>				D. 41 C.	· (A (D)	Davidson F		\		De-at C-4 (De-l Dth (MD)	
2-7/8	Depth Set (Packer Depth (N		Size	Depth Se	t (MD)	Packer L	epth (MD)) Size	-	Depth Set ((עוואי	Packer Depth (MD)	
	cing Intervals	· · · · · · · · · · · · · · · · · · ·				26. Perfo	ration R	Record							_
Formation			Top Bottom			Perforated Interval			Size			No. Holes		Perf. Status	_
A) Bone Spring			8116	8115 W 11,010TV			11,134-15,117' MD N/A-OH					A - OH		Producing	_
B) C)						············									_
D)				- 							- 10 v				-
	Fracture, Treatr	nent Cem	ent Squeeze	Etc		· · · · · · · · · · · · · · · · · · ·					L				
	Depth Interval	,				***		Amount and	i Type of I	Material		7/7/1177	1.1.	TOD DECO	ת מו
11,	134-15,117	· MD	Frac	29 Stag	es. Ttl	.: 2,90	0,000	# Atlas	CRC-C	20/40	sand,	48,000	bbls 1	MUN NEVU	лιυ
	·										1/-				
											$\sqrt{2}$	V	1537	A 00014	_
			18 197 1 1 2 4 1 2 4									1 . 1	10V :	2 4 2013	_
Date First	ion - Interval A	Hours	Test	Oil	Gas	Water	Oil	· · · · · · · · · · · · · · · · · · ·	Gas	Prov	duction.	Vethod	4/	mo	
Produced 10/14/13	Date 10/16/13	Tested 24	Production	BBL 769	MCF 559	BBL 853	Gravit	ty	Gravity		derione.			NO MANAGEMEN	<u>1</u> T
Choke Size 17/64	Tbg. Press. Flwg. SI 1800	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio		Well Stat		4		SBAD	FIELD OFFICE	
	tion-Interval B	L		769	559	853	<u> </u>			Produci	<u> </u>	lowing			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit	ty	Gas Gravity	Proc	duction 1	Method	ECL	AMATIO	_ V
Choke Síze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well Stat	us		D	UEL_	4-11-1	<u>-</u>
(See instructions	and spaces for addi	tional data o	n page 2)	<u> </u>	<u> </u>	<u> </u>	1	l					^	. 2 2013 - /	
	-		i i									DE		2 2013	

Sh Producti	ion - Interval (^		:							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas		Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity	Grav			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gus: Oil Ratio	Well	Status		
8c. Product	tion-Interval E	_)		1	<u> </u>	<u></u>	<u> </u>		-		
Date First Test Produced Date		Hours Tested			Oil Gas BBL MCF		Water Oil BBL Gravity		vity		
Thoke Tbg. Press. Csg. Flwg. Press. S1		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gus: Oil Ratio	Well	Status		
9. Disposition	on of Gas (Sold	l,used for f	uel, vented, et	(ب	<u> </u>	<u> </u>					
0. Summai	ry of Porous 2	ones (Incl	ude Aquifers):					31.	Formati	ion (Log) Markers	
Show a tests, ir	ıll important z	ones of po	prosity and co	ntents the	ereof: Co	red interva	als and all drill-s lowing and shu	tem			
pressure			·								
Format	tion	Тор	Bottom		Descriptions, Contents, etc.				Name		Top Meas. Depth
				· ·							
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A ddition	nal samarka (is			<u>2∮</u> 	.		 				<u> </u>
. Addition	nal remarks (ii	iciude piug	ging procedu	e).							
. Indicate	which items h	nave bee at	tached by plac	ing a chec	ck in the a	ppropriate	boxes:				
X Electri	ical/Mechanic	al Logs (1	full set req'd)	. [Geole	ogic Repo	t DST R	eport X	Directi	ional Survey	
Sundr	y Notice for p	lugging an	d cement verif	ication [Core	Analysis	Other				
I hereby	certify that th	e foregoin	a and attacher	informat	ion is com	nlete and	correct as determ	nined from	all availa	ble records (see attached i	notruations)*
. I hereby	corruy mac u	ic foregoni	g and attached	: HIJOTTIME	ion is com	picic and	,	mica nom	an avana	bie records (see attached i	isit detions)
Name (pla	lease print) 🗕	Stepha	nie Rabad	neer				Title Re	egulat	ory Analyst	<u> </u>
	Á	h.,	i Do	had	L. A		,	Date 1	0/14/2	012	
Signature	: Atu	alik <u>y k</u>		$\Lambda \Lambda \Lambda \Lambda \Lambda$							
Signature	· Aty	N KOLV	L DU	AIM	7000				<u> </u>	013	