# HOBBS OCD MAY 2 9 2013

Form W-12

RAILROAD COMMISSION OF TEXAS OUL AND OAR DURING

OIL AND G	AS DIVISION		"Pro-	(1-1-71)	
•		1	RECEIVED	<ol><li>RRC District</li></ol>	
				NMPM	
INCLINATI	7. RRC Lease Number.				
(One Copy Must Be Filed W	ith Each Completion F	Report.)		(Oil completions only)	
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE N	AME		8. Well Number	
MALJAMAR, YESO WEST	MCA Uni	t		#473	
3. OPERATOR				9. RRC Identification	
CONOCO PHILLIPS COMPANY	· · · · · · · · · · · · · · · · · · ·	<u> </u>		Number (Gas completions only)	
4. ADDRESS					
ATTN: ALVA FRANCO 3300 N "A" ST. BLDG. 6 #247 MIDLAND, TEXAS 7971				10. County	
5. LOCATION (Section, Block, and Survey)				Lea	
SEC 27, T17S, R32E, UL "F" 2000'FNL, 1330FWL					

# RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	<ol> <li>Displacement per Hundred Feet (Sine of Angle x100)</li> </ol>	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	0.30	0.52	1.31	1.31
500	2.50	0.80	1.40	3.49	4.80
950	4,50	1.10	1.92	8,64	13.44
1000	0.50	0.50	0.87	0.44	13.88
1230	2,30	0.50	0.87	2.01	15.89
1407	1.77	0.70	1.22	2.16	18.05
1584	1.77	0.80	1.40	2.47	20.52
1740	1.56	1.50	2.62	4.08	24.60
1940	2.00	2.80	4.88	9.77	34.37
2029	0.89	2.70	4.71	4.19	38.56
2124	0.95	2.30	4.01	3.81	42.37
2253	1.29	1.80	3.14	4.05	46.42
2298	0.45	1.80	3.14	1.41	47.83
2343	0.45	1.70	2.97	1.33	49,16
2388	0.45	1.40	2.44	1.10	50.26
2433	0.45	1.60	2.79	1.26	51,52
If additional spa	ce is needed, use the re	everse side of this form.			
	shown on the reverse side o		yes 🔲 no		
<ol> <li>Accumulative tota</li> </ol>	l displacement of well bore a	t total depth of4	<u>145</u> feet =	101.84	feet.
*19. Inclination measur		Tubing		•	🔽 Drill Pipe
20. Distance from surface location of well to the nearest lease line feet					
21. Minimum distance	to lease line as prescribed by	field rules			feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?\_\_\_\_\_ (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural	I declare under penalties prescribed in 91,143, Texas Natural
Resources Code, that I am authorized to make this certification, that I	Resources Code, that I am authorized to make this certification, that I
have personal knowledge of the inclination data and facts placed on both	have personal knowledge of all information presented in this report, and
sides of this form and that such data and facts are true, correct, and com-	that all data presented on both sides of this form are true, correct, and
picto to the best of my knowledge. This certification covers all data as	complete to the best o my knowledge. This certification covers all data
indicated by asterisks (*) by the item numbers on this form.	and information presented herein except inclination data as indicated by
forming de	asterisks (*) by the item numbers on this form.
Signature of Authorized Representative	Signature of Authorized Representative
Johnny Ison, Drilling Superintendent	
Vame of Person and Title (type or print)	Name of Person and Title (type or print)
Precision Drilling Company, LP	
Name of Company	Operator
Pelephone: 817 396-1800	Telephone:
Area Code	Area Code

### Approved By:

\*Designated items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

Title:\_\_

\_ Date:\_

<ol> <li>Measured Depth (cet)</li> </ol>	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	<ul><li>14. Displacement per Hundred Feet (Sine of Angle x100)</li></ul>	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
2522	0.89	1.40	2.44	2.17	53.69
2570	0.48	1.30	2.27	1.09	54.78
2610	0.40	1.30	2.27	0.91	55.69
2826	2.16	1.30	2.27	4.90	60.59
3020	1,94	1.60	2.79	5.42	66.01
3110	0.90	1.70	2.97	2.67	68.68
3195	0.85	1.80	3.14	2.67	71.35
3239	0.44	1.60	2.79	1.23	72,58
3330	0.91	1.60	2.79	2.54	75.12
3373	0.43	2.00	3.49	1.50	76.62
3418	0.45	2.00	3.49	1.57	78.19
3460	0.42	2.30	4.01	1.69	79.88
3508	0.48	2.10	3.66	1.76	81.64
3553	0.45	2.00	3.49	1.57	83,21
3598	0.45	2.20	3.84	1.73	84.94
3647	0.49	2.00	3.49	1.71	86.65
3777	1.30	2.00	3.49	4.54	91.19
3821	0.44	2.10	3.66	1.61	92.80
3852	0.31	1.60	2.79	0.87	93.67
3890	0.38	1.60	2.79	1.06	94.73
3937	0.47	1.90	3.32	1.56	96.29
4056 .	1.19	1.40	2.44	2.91	99.20
4145	0.89	1.70	2.97	2.64	101.84
If additional space MARKS:		parate sheet and check	here.	<u> </u>	

## - INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

SIGNED AND ACKNOWLEDGED BEFORE ME ON MARCH 14, 2013 BY BELINDA G. SMITHWILL . HWICK. Belinda A. Smithwick BELINDA G. SMITHWICK My Commission Expires August 15, 2014