

HOBBS OCD

MAY 29 2013

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12

(1-1-71)

RECEIVED

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District NMPPM
1. FIELD NAME (as per RRC Records or Wildcat) MALJAMAR, YESO WEST		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME MCA Unit		8. Well Number #473
3. OPERATOR CONOCO PHILLIPS COMPANY		9. RRC Identification Number (Gas completions only)
4. ADDRESS ATTN: ALVA FRANCO 3300 N "A" ST. BLDG. 6 #247 MIDLAND, TEXAS 79711		10. County Lea
5. LOCATION (Section, Block, and Survey) SEC 27, T17S, R32E, UL "F" 2000'FNL, 1330FWL		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	0.30	0.52	1.31	1.31
500	2.50	0.80	1.40	3.49	4.80
950	4.50	1.10	1.92	8.64	13.44
1000	0.50	0.50	0.87	0.44	13.88
1230	2.30	0.50	0.87	2.01	15.89
1407	1.77	0.70	1.22	2.16	18.05
1584	1.77	0.80	1.40	2.47	20.52
1740	1.56	1.50	2.62	4.08	24.60
1940	2.00	2.80	4.88	9.77	34.37
2029	0.89	2.70	4.71	4.19	38.56
2124	0.95	2.30	4.01	3.81	42.37
2253	1.29	1.80	3.14	4.05	46.42
2298	0.45	1.80	3.14	1.41	47.83
2343	0.45	1.70	2.97	1.33	49.16
2388	0.45	1.40	2.44	1.10	50.26
2433	0.45	1.60	2.79	1.26	51.52

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 4.145 feet = 101.84 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	OPERATOR CERTIFICATION I declare under penalties prescribed in 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative Johnny Ison, Drilling Superintendent	Signature of Authorized Representative
Name of Person and Title (type or print) Precision Drilling Company, LP	Name of Person and Title (type or print)
Name of Company	Operator
Telephone: 817 396-1800	Telephone:
Area Code	Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

*Designated items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

DEC 04 2013

