HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 29 2013

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground spate tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

Closed Eoop Bystem 1 er	the or crosure ran rippireation
	f bins and propose to implement waste removal for closure)
Type of action:	Permit Closure
Instructions: Please submit one application (Form C-144 CLEZ) per indisclosed-loop system that only use above ground steel tanks or haul-off bins	vidual closed-loop system request. For any application request other than for a and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operator of lenvironment. Nor does approval relieve the operator of its responsibility to con	liability should operations result in pollution of surface water, ground water or the mply with any other applicable governmental authority's rules, regulations or ordinances.
I.	0.00070 # 0.00017
	OGRID #: 217817
Address: P.O. Box 51810 Midland, TX 79710	
Facility or well name: MCA UNIT 473	
API Number: <u>30-025-39410</u>	OCD Permit Number: P1-01103
U/L or Qtr/Qtr F Section 27 Township 17S	
Center of Proposed Design: Latitude 32.807233	Longitude103.75799 NAD: X 1927
Surface Owner: X Federal  State Private Tribal Trust or Indian	Allotment
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation:    Drilling a new well    Workover or Drilling (Applies to a Above Ground Steel Tanks or	activities which require prior approval of a permit or notice of intent) $\square$ P&A
Signs: Subsection C of 19.15.17.11 NMAC  12"x 24", 2" lettering, providing Operator's name, site location, and e Signed in compliance with 19.15.16.8 NMAC	mergency telephone numbers
<ul> <li>attached.</li> <li>Design Plan - based upon the appropriate requirements of 19.15.17</li> <li>Operating and Maintenance Plan - based upon the appropriate requ</li> </ul>	cation. Please indicate, by a check mark in the box, that the documents are
Previously Approved Design (attach copy of design) API Number	er:
Previously Approved Operating and Maintenance Plan API Numb	er:
facilities are required.	fliquids, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associated ac Yes (If yes, please provide the information below) No	tivities occur on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of St  Site Reclamation Plan - based upon the appropriate requirements of	ppropriate requirements of Subsection H of 19.15.17.13 NMAC ubsection I of 19.15.17.13 NMAC
6. Operator Application Certification:	
I hereby certify that the information submitted with this application is tru	e, accurate and complete to the best of my knowledge and belief.
Name (Print): Ashley Martin	Title: Staff Regulatory Technician
Signature:	Date:

DEC 0 4 2013

Oil Conservation Division

Telephone: (432)688-6938

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OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date:	
Title:	OCD Permit Number: P1-D1103	
Subsection K of 19.15.17.13 NMAC  Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 04/03/2013		
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name: R360 PERMAIN BASIN LLC	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operation.  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation.  Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirem		
Name (Print): Ashley Martin	Title: Staff Regulatory Technician	
Signature: Mylly aci	Date: 04/09/2013	
e-mail address: Ashley.Martin@conocophillips.com	Telephone: (432)688-6938	

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