

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico HOEBS Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-40976						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				MOGI 9 STATE COM						
6. Well Number: 002H										
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
MURCHISON OIL & GAS, INC.				15363						
10. Address of Operator				11. Pool name or Wildcat						
1100 MIRA VISTA BLVD., PLANO, TX 75093				TRIPLE X; BONE SPRING, WEST						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	9	24S	33E		200	SOUTH	1980	EAST	LEA
BH:	B	9	24S	33E		337	NORTH	2293	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3616' GR		
07/10/2013	08/10/2013	08/13/2013		08/26/2013						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		Gamma Ray		
15,780'				YES						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
11330' MD - 15700' MD 2 ND BONE SPRING SAND										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1300'		16		728 sx/ CL C		
9.625		40		5216'		12.25		2528 sx/ CL C		
7		26		10765'		8.5		1222 sx/ CL H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
4.5	10529' MD	15766' MD	434 sx/ CL C		SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
11330' TO 15700' - 16 STAGE SYSTEM					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11330'-15700'		3,812,531 lbs sand & 85,697 bbls treated water			
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
08/30/13		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
09/13/13	24	31/64	Test Period 24hr	1032	1351	1974	1309			
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
Press. NA	1350	Hour Rate	1032	1351	1974	42.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Flare										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Currently drying cuttings; on-site burial not yet completed.										
Latitude Longitude NAD 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name: Michael S. Daugherty		Title: EVP & COO		Date: 10/03/13		
E-mail Address: mdaugherty@jgmi.com										

DEC 03 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. Rustler: 1,260'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware Sd: 5,212'	Base Greenhorn	T. Granite
T. Blinebry	T. Bone Spring: 9,109'	T. Dakota	
T. Tubb	T. 1 st Bone Sd: 10,197'	T. Morrison	
T. Drinkard	T. 2 nd Bone Sd: 10,915'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from 11,330' to 15,700' MD
 No. 2: fromto.....
 No. 3: fromto.....
 No. 4: fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1260	1260	Sand, orange/red shale				
1260	5212	3952	anhydrite, halite, dolomite, limestone, sand				
5212	9109	3897	sand, silt, black shale, limestone				
9109	10197	1088	limestone, black shale, silt				
10197	10915	718	sand, silt, limestone				
10915	TD		sand, silt, limestone				