

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

Form C-101
June 16, 2008

SEP 17 2013

Submit to appropriate District Office

RECEIVED

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200 Fort Worth, Texas 76102		² OGRID Number 113315
³ Property Code 25694	⁴ Property Name J.R. Holt	⁵ API Number 30-025-41533
⁹ Proposed Pool 1 Shipp Strawn		⁶ Well No. #3
¹⁰ Proposed Pool 2		

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	17S	37E		830	North	1060	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3761'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,500'	¹⁸ Formation Strawn (Detrital)	¹⁹ Contractor Norton	²⁰ Spud Date ASAP

⁰²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	450'	460 sks	surface
12 1/4"			2350'		
11"	8 5/8"	32#	4500'	1650 sks	surface
7 7/8"	5 1/2"	17#	11,500'	2000 sks	surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill the proposed well to a total depth of 11,500' and complete as an Shipp Strawn (Detrital) producing well. During this procedure we plan to use the Closed-Loop System and haul contents to the required disposal. After reaching TD the completion procedures will be determined after evaluation of the well.

Attached is the well plat C-102, location and vicinity maps, the proposed diagram of the rig layout, the blowout preventer diagram, the proposed wellbore schematic, and Closed Loop Design Plan and System Layout diagram.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Vickie Smith

Printed name:

Vickie Smith

Title:

Regulatory Analyst

E-mail Address:

vsmith@texpetro.com

Date:

9/17/2013

Phone:

817-336-2751 ext 233

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

12/04/13

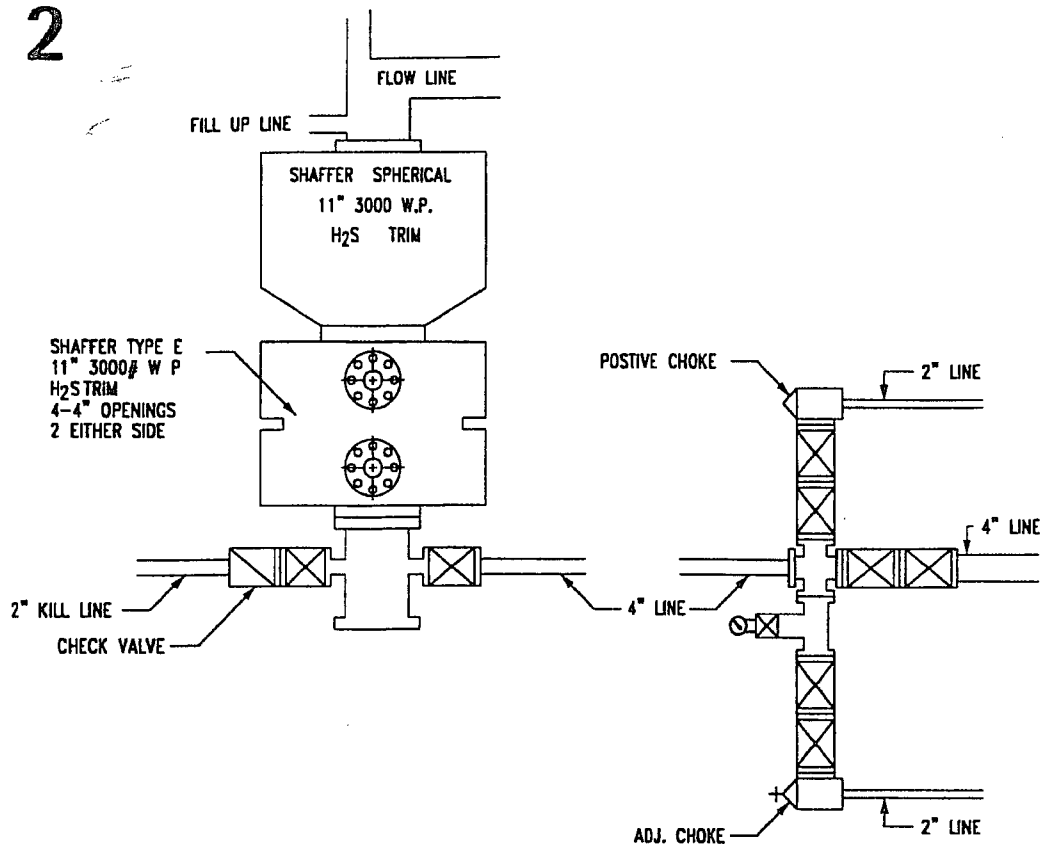
Expiration Date:

12/04/15

Conditions of Approval Attached ☐

DEC 04 2013

RIG 2



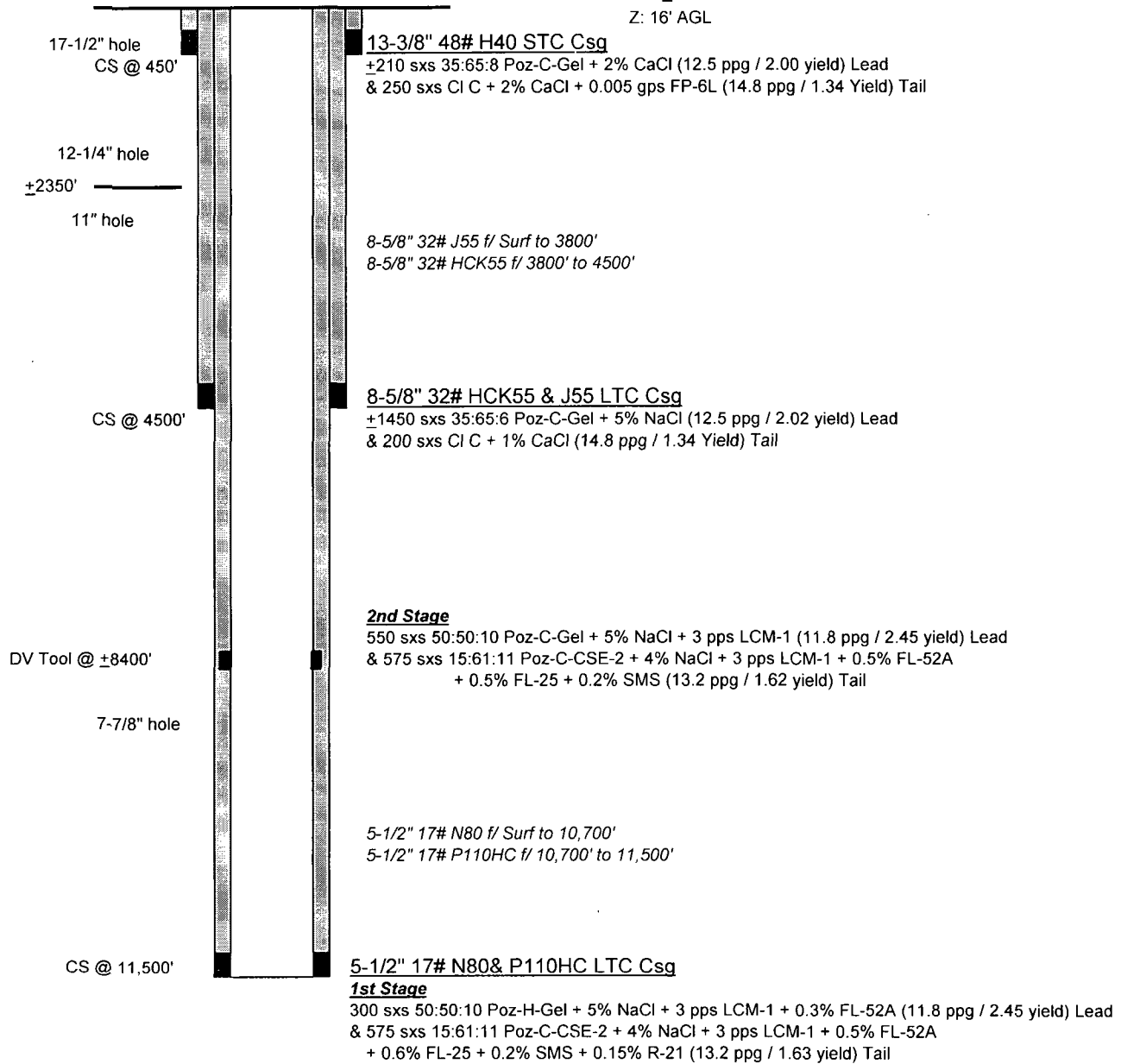
JR Holt #3

Wellbore Schematic

KB: +3725'

GL: +3709'

Z: 16' AGL



G.Mendenhall
4/30/2013

CLOSED-LOOP SYSTEM DESIGN AND CONSTRUCTION

