

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

DEC 02 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

5. Lease Serial No.  
LC058407B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
JOHNS B #1

## 2. Name of Operator

LEGACY RESERVES OPERATING LP

9. API Well No.  
30-025-00827

## 3a. Address

P.O. BOX 10848  
MIDLAND, TX 79702

## 3b. Phone No. (include area code)

(432) 689-5200

10. Field and Pool or Exploratory Area  
PEARSALL, QUEEN

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 1980' FEL, UNIT LETTER B, SEC 35, T17S, R32E

11. County or Parish, State  
LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Estimated start date: 01/06/2014

1. Notify appropriate agency 48 hrs. prior to commencing operation. (BLM-Carlsbad (575-234-5972) or NMOCD-Hobbs (575-393-6161)
2. MIRU plugging company. Move in 3100' work string of 2-7/8" tubing. NU BOP.
3. Cement plug #1 (7" casing): MIRU wireline unit. RIH with CIBP and set on wireline at 3050'. POH with wireline. RIH with dump bailer on wireline and dump 3 sx (20') cement on top of CIBP. POH with wireline.
4. RIH with 2-7/8" work string and circulate hole above 3000' with plugging mud (125 bbls). POH with work string.
5. Cement plug #2 (7" casing): RU wireline unit. RIH with 3-1/8" slick gun and perf 7" casing with 4 shots at 1325'. POH with wireline. RIH with cement retainer on wireline and set at 1200'. POH and RDMO wireline unit. RIH with stinger on 2-7/8" work string and sting into cement retainer at 1200'. Dig out bradenhead. Open surface casing and establish circulation through cement retainer and out surface casing. Cement squeeze with 150 sx Class "C" cement to surface, leaving 125' cement plug in 7" casing from cement retainer at 1200' to 1325'. POH and lay down remainder of 2-7/8" work string. ND BOP.
6. Cement plug #3 (7" casing): Spot 10 sx cement in 7" casing from surface to 35'.
7. Cut casing below bradenhead. Weld steel cap over 8-5/8" surface casing and weld hole marker above steel cap. Clean location

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BLAIN LEWIS

Title SENIOR ENGINEER

Signature

Date 11/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for Record Only

mbs/ocd 12/3/2013 DEC 03 2013



### **Johns B #1 – P&A Procedure**

Estimated start date: 1/06/14

#### **Well Info:**

Spudded 1/27/1941

8-5/8", 28# surface casing set at 1275' (cemented with 50 sx, calculated top of cement 1000')  
TD 4601'

7", 20# casing set at 3112' (cemented with 100 sx, calculated top of cement 1800')

Open hole: 3112' – 4601' (plugged back to 3610' in 5/41)

PBTD 3610'

#### **Procedure:**

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(BLM-Carlsbad (575-234-5972) or NMOCD-Hobbs (575-393-6161))
2. MIRU plugging company. Move in 3100' work string of 2-7/8" tubing. NU BOP.
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Blain Lewis  
Senior Engineer



**JOHNS B #1**  
**CURRENT WELLBORE DIAGRAM**

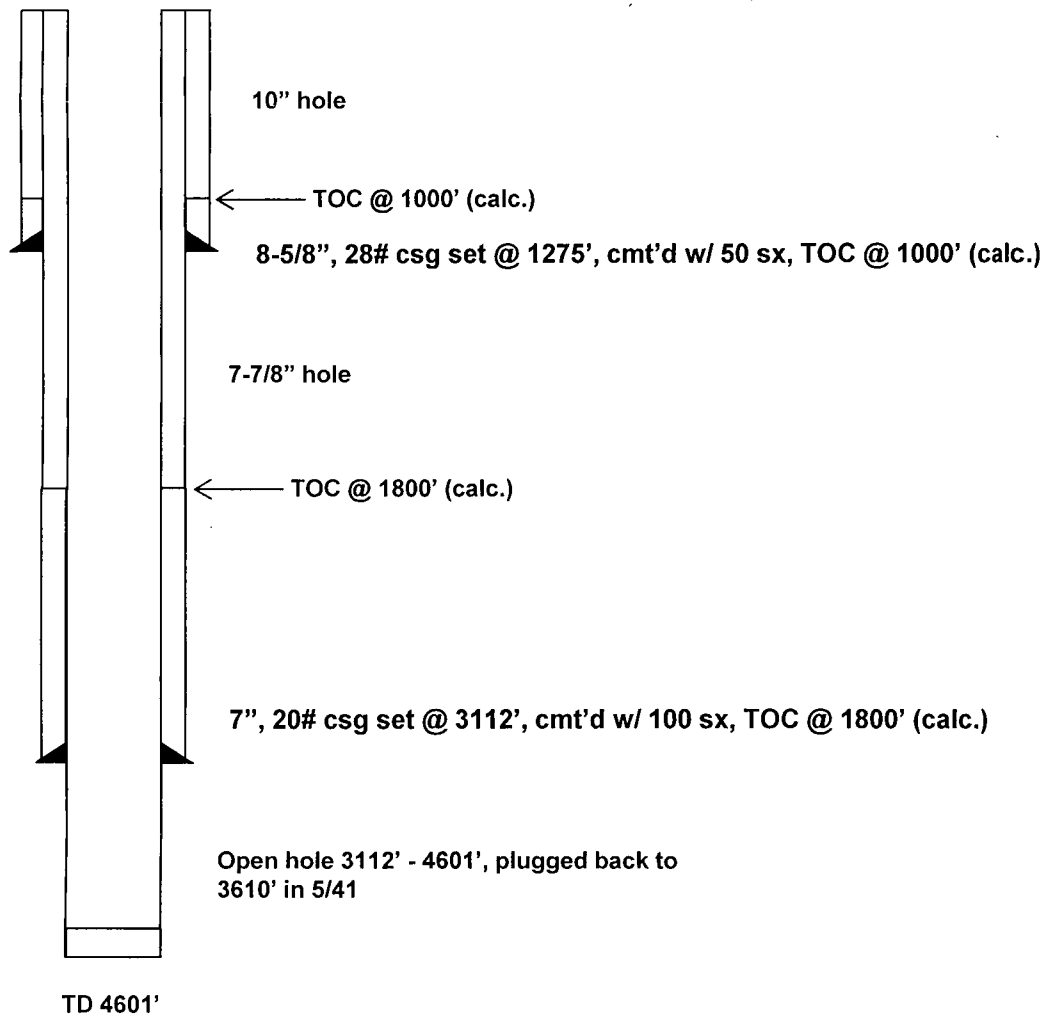
FIELD: Pearsall; Queen  
COUNTY: Eddy  
STATE: New Mexico

GL: 3975'  
KB: Unknown  
SPUD DATE: 01/27/41

LATEST UPDATE: 11/04/2013  
BY: BKL  
API No: 30-025-00827

**Location:**

**SHL: 660' FNL & 1980' FEL, Sec. 35, T17S, R32E**





**JOHNS B #1**  
**PROPOSED WELLBORE DIAGRAM**

FIELD: Pearsall; Queen  
COUNTY: Eddy  
STATE: New Mexico

GL: 3975'  
KB: Unknown  
SPUD DATE: 01/27/41

LATEST UPDATE: 11/04/2013  
BY: BKL  
API No: 30-025-00827

